

FLORIDA CITY GAS
FPSC NATURAL GAS TARIFF
VOLUME NO. 8

**Effective with meter readings on and after
December 7, 2004**

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The following pages have been revised:

Sheet No. 64

Sheet No. 65

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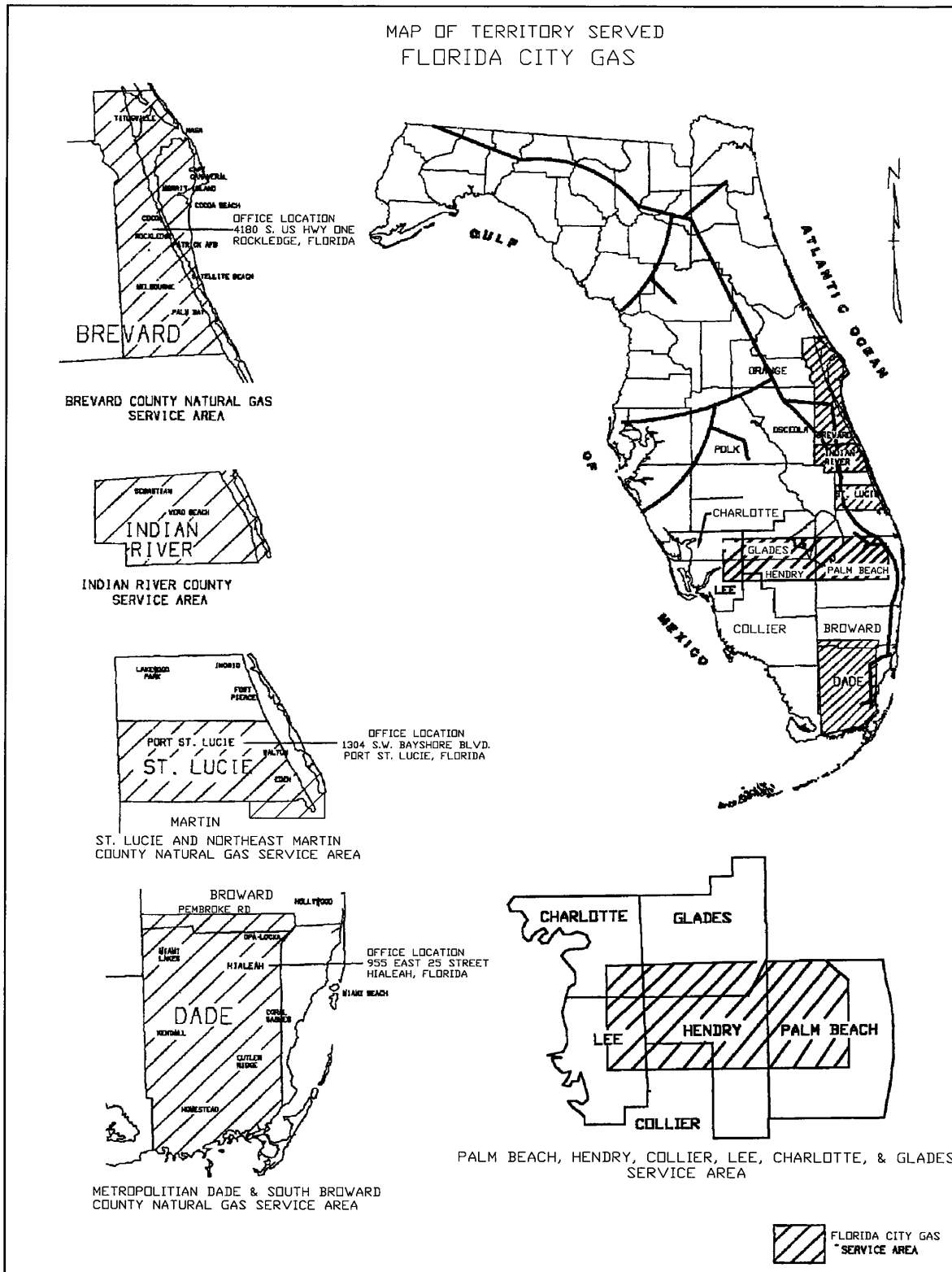
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FLORIDA CITY GAS
NATURAL GAS TARIFF
ORIGINAL VOLUME NO. 8
AS FILED WITH THE
FLORIDA PUBLIC SERVICE COMMISSION

Territory Served

Miami-Dade, Broward, St. Lucie, Indian River, Brevard, Palm Beach, Hendry, Lee, Glades, Charlotte, Collier, and Martin Counties, Florida; other than those areas presently served by other natural gas companies.

(See map on following page)



LIST OF COMMUNITIES SERVED

Municipalities

Unincorporated
Communities

Brevard County:

*Cape Canaveral
*Cocoa
*Cocoa Beach
 Indialantic
*Indian Harbour Beach
*Melbourne
 Melbourne Beach
 Melbourne Village
 Mims
*Palm Bay
 Palm Shores
*Rockledge
*Satellite Beach
*Titusville
*West Melbourne

Merritt Island
Whispering Hills

Miami-Dade County:

*Coral Gables
 Doral
*Hialeah
*Hialeah Gardens
*Homestead
*Medley
*Miami (West of 27th Avenue)
 Miami Lakes
*Miami Springs
*Miami North (Breezeswept only)
*North Miami Beach (Skylake only)
*Opa Locka
 Palmetto Bay
*South Miami
*Sweetwater
*Village of Pinecrest
*Virginia Gardens
*West Miami

Carol City

Cutler Ridge
Howard

Norland

Palm Springs
Pennsuco
Perrine
Westchester

*Franchise held by Florida City Gas

LIST OF COMMUNITIES SERVED
(Continued)

Municipalities

Unincorporated
Communities

Broward County:

*Miramar
Pembroke Park

Lake Forest
West Hollywood

Hendry County

* Labelle

Indian River County:

*Vero Beach

Palm Beach County:

* Belle Glade
South Bay

St. Lucie County:

*Port St. Lucie

Charlotte County

Collier County

Glades County

Lee County

Ft. Myers Shores

Martin County

*Franchise held by Florida City Gas

TECHNICAL TERMS AND ABBREVIATIONS

Alternate Fuel

A fuel which provides an equivalent amount of energy computed on a "BTU" basis. It is not limited to any specified source of energy. Alternate fuel may include natural gas and, in the Company's opinion, any viable economic alternatives.

British Thermal Unit (BTU)

The quantity of heat required to raise the temperature of one pound of water one degree Fahrenheit at or near 39.2 degrees Fahrenheit.

Commission or PSC

Unless otherwise indicated means the Florida Public Service Commission.

Company

Florida City Gas ("City Gas").

Customer

A person or entity who takes service from the Company under a Rate Schedule.

Margin Revenue

Revenue derived from applying undiscounted rates from billing Customer Charges, Demand Charges and Distribution Charges to a Customer.

Non-Residential Customers

Those Customers who are not Residential.

Residential Customers

All those Customers using gas service for domestic purposes, for use in single family dwellings, in separately metered housing units, or for use in commonly owned areas of condominium associations, cooperative apartments, and homeowner associations for non commercial uses.

Sales Service or Sales Customer

Customers receiving gas supply from the Company.

Therm

A unit of heating energy equivalent to one hundred thousand (100,000) British thermal units.

Transportation Service or Transportation Customer

Customers receiving gas supply from a Third Party Supplier.

RULES AND REGULATIONS

1. GENERAL

These Rules and Regulations of the Company shall supplement the Rules and Regulations of the Florida Public Service Commission governing service by gas public utilities. Where contradiction is developed as between interpretation of the Company's Rules and Regulations and the Commission's Rules and Regulations, the latter shall be deemed to override the former.

The Company shall furnish service to applicants under the filed rates and in accordance with these Rules and Regulations.

2. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

The Company requires an initial deposit of two times the estimated monthly bill plus an amount for the connect and disconnect charge. Credit in lieu of a cash deposit may be deemed satisfactorily established if the applicant for service furnishes a satisfactory guarantor, an irrevocable letter of credit from a bank, or a satisfactory surety bond to secure payment of bills.

Interest will be paid by the Company on Customer deposits at the rate of 6 percent per annum. The Company will pay interest on certain qualifying Non-Residential Customer deposits at the rate of 7 percent per annum. The 7% rate will apply to Non-Residential deposits in those cases where the Customer has established a satisfactory payment record and has had continuous service for a period of 23 months (PSC Rule 25-7.083(6)). The Company has the option of refunding deposits after 23 months. The amount of such interest due any Customer shall be credited to the Customer's bill at least annually or upon termination of service, provided the account has been active for at least six months and the deposit has been held for at least that period.

When service is terminated, any balance of the amount deposited and interest accrued will be returned to the Customer; or the deposit may be returned at any time previous thereto at the option of the Company. Residential deposits will be returned after the Customer has had continuous service for a period of 23 months and has not in the preceding 12 months made more than one late payment of a bill, paid with a check refused by a bank, been disconnected for non-payment, tampered with the gas meter, or used service in a fraudulent or unauthorized manner. In each case where a refund is made the amount of the deposit and interest will be applied against any amount owed by the Customer and the balance refunded. At the option of the Customer, the deposit will be refunded in full after payment of the final bill.

All Commission Rules and Regulations pertaining to Customer deposits (PSC Rule 25-7.083) are incorporated herein by reference and those Commission Rules govern in the event of conflict with Company Rules herein.

RULES AND REGULATIONS (Continued)

3. METERING

The Customer shall provide a suitable location satisfactory to the Company for its metering equipment.

This location shall be convenient and accessible at all times to the Company for its meter readers and other agents. This location shall conform with all local, State and Federal requirements and with the rules of the National Board of Fire Underwriters.

The representatives of the Company shall be given access to the premises of the Customer at all reasonable times for obtaining meter readings, for shutting off the flow of gas for reasons herein prescribed, for inspection of piping and appliances, and for inspecting, removing, repairing, or protecting from abuse or fraud any of the property of the Company installed on the premises, and particularly for emergency purposes.

The Company in its sole discretion may install, at its expense, an Automatic Meter Reading ("AMR") device to monitor a Customer's gas consumption. However, when gas is to be delivered at a pressure in excess of the Company's standard gauge pressure or such equipment is required by the Rate Schedule under which the Customer will receive service, the Company shall determine any necessary equipment inclusive of compensating and AMR devices to be installed at the Customer's expense. If an AMR device is requested by the Customer, the AMR device and any necessary appurtenances shall be installed at the Customer's expense if the installation is deemed feasible by the Company. When such devices require attachment to telephone and/or electric utilities, the Customer shall provide and pay for suitable connections unless the Company elects to make such connections.

Customer shall not tamper with or remove meters or other equipment or permit access thereto, except by authorized employees or agents of Company.

All equipment furnished by the Company shall remain its property and may be replaced whenever deemed necessary by the Company or as required by the Commission and may be removed by the Company at any time after discontinuance of service. Payments made by the Customer shall not give the Customer ownership of the equipment.

The Customer shall be liable to the Company for damage to or loss of meters, connections, or other Company property on their premises due to negligence or carelessness on the part of the Customer, members of their household, their agents, or employees

The gas supplied to any Customer shall be measured at the pressure existing at the meter. Gas supplied at other than the standard delivery pressure of the Company will be corrected to effect meter readings at the standard delivery pressure.

RULES AND REGULATIONS (Continued)

3. METERING (Continued)

With the exception of the following, the gas supplied to any Customer, under any of the Company's Rate Schedules, shall not be re-metered or sub-metered for sale either directly or indirectly. Under no conditions will service be rendered under any agreement whereby the Customer or their tenants resell the gas either within or without their premises, nor under conditions by which gas is transmitted outside the premises under contract.

A. Residential Meter Reading

All Residential Customers shall be included in one of the Company's regularly scheduled meter reading cycles with each cycle being read every other month. Customers may provide the Company with a meter reading during those months in which an actual reading is not scheduled. To provide a reading, the Customer may utilize either a Company provided meter reading card and return it for bill processing or call the number listed on the bill to report a current meter reading. Customer meter readings will be noted as estimated until the Company obtains an actual meter reading.

B. Meter Reading Estimates

Where the Company does not, for any reason, read the meter, the Company may estimate the amount of gas supplied based upon past usage, seasonal conditions, and other available information and submit a bill determined on that basis. Such a bill shall be marked as an estimated bill. Adjustment of Customer's estimated usage to actual usage shall be made when an actual reading is next obtained.

C. PSC Rule 25-7.071 Measuring Customer Service

PSC Rule 25-7.071 is included herein:

(1) All gas sold to Customers shall be measured by commercially acceptable measuring devices owned and maintained by the utility, except where it is impractical to meter loads, such as street lighting, temporary or special installations, in which case the consumption may be calculated, or billed on a rate or as provided in the utility's filed tariff.

(2)(a) Individual gas metering by the utility shall be required for each separate occupancy unit of new commercial establishments, Residential buildings, condominiums, cooperatives, marinas, and trailer, mobile home and recreational vehicle parks for which construction is commenced after January 1, 1987. This requirement shall apply whether or not the facility is engaged in a time-sharing plan. Individual meters shall not, however, be required:

RULES AND REGULATIONS (Continued)

3. METERING (Continued)

C. PSC Rule 25-7.071 Measuring Customer Service (Continued)

i. In those portions of a commercial establishment where the floor space dimensions or physical configuration of the units are subject to alteration, as evidenced by non-structural element partition walls, unless the utility determines that adequate provisions can be made to modify the metering to accurately reflect such alterations;

ii. For gas used in central heating, central water heating ventilating and air conditioning systems, or gas back up service to storage heating and cooling systems:

iii. For gas used in specialized-use housing accommodations such as hospitals, nursing homes, living facilities located on the same premises as, and operated in conjunction with, a nursing home or other health care facility providing at least the same level and types of services as a nursing home, convalescent homes, facilities certificated under Chapter 651, Florida Statutes, college dormitories, convents, sorority houses, fraternity houses, motels, hotels, and similar facilities. For separate, specially-designated areas for overnight occupancy at trailer, mobile home and recreation vehicle parks where permanent residency is not established and for marinas where living aboard is prohibited by ordinance, deed restriction, or other permanent means;

iv. In such multiple occupancy units which would require the provision of individual gas service above the second story, unless specifically requested.

(2)(b) For purposes of this Rule:

i. "Occupancy unit" means that portion of any commercial establishment, single and multi-unit Residential building, or trailer, mobile home or recreational vehicle park, or marina which is set apart from the rest of such facility by clearly determinable boundaries as described in the rental, lease or ownership agreement for such unit.

ii. "Time-sharing plan" means any arrangement, plan, scheme, or similar device, whether by membership, agreement, tenancy in common, sale, lease, deed, rental agreement, license, or right-to-use agreement or by any other means, whereby a purchaser, in exchange for consideration, receives a right to use accommodations or facilities, or both, for a specific period of time less than a full year during any given year, but not necessarily for consecutive years, and which extends for a period of more than three years.

RULES AND REGULATIONS (Continued)

3. METERING (Continued)

C. PSC Rule 25-7.071 Measuring Customer Service (Continued)

iii. The construction of a new commercial establishment, Residential building, marina, or trailer, mobile home or recreational vehicle park shall be deemed to commence on the date when the building structure permit is issued.

iv. The individual metering requirement is waived for any time-sharing facility for which construction was commenced before January 1, 1987 in which separate occupancy units were not metered in accordance with subsection (2)(a).

(3) Where individual metering is not required under Subsection (2)(a)iii and master metering is used in lieu thereof, sub-metering may be used by the Customer of record/owner of such facility solely for the purpose of allocating the cost of the gas billed by the utility. The term "cost" as used herein represents only those charges specifically authorized by the gas utility's tariff including but not limited to the Customer, energy, purchased gas adjustment, and conservation charges made by the gas utility plus applicable taxes and fees to the Customer of record responsible for the master meter payments. The term cannot be construed to include late payment charges, returned check charges, the cost of the distribution system behind the master meter, the cost for billing, and other such costs.

4. PIPING AND APPLIANCES

The piping, fixtures, and appliances for which the Customer is responsible shall be maintained in conformity with all Local, State and Federal requirements and with the rules of the National Board of Fire Underwriters.

5. GAS LEAKS

The Customer shall give immediate notice to the Company of leakage of gas. No deduction on account of leakage shall be required to be made from Customer's bills unless such leakage occurs as the result of fault or neglect of agents of the Company. In case of leakage or fire, the stopcock at the meter should be closed without delay and no light or flame used in the vicinity of the leak.

6. CONNECT CHARGE

A charge of \$50.00 for Residential service or \$110.00 for Non-Residential service will be made on the Customer's next bill when gas service is initiated, connected or turned-on.

RULES AND REGULATIONS (Continued)

7. RECONNECTION CHARGE

A charge of \$37.00 for Residential service or \$80.00 for Non-Residential service will be made on the Customer's next bill when gas service is reconnected after disconnection for non-payment of bills.

8. LATE PAYMENT CHARGE

A bill shall be considered past due upon the expiration of twenty (20) days from the date of mailing or other delivery thereof by Company. The balance of all past due charges for services rendered are subject to a Late Payment Charge of 1.5% or \$5.00 whichever is greater, except that the Late Payment Charge applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities shall be at a rate no greater than allowed, and in a manner permitted by applicable law.

9. OTHER CHARGES

The following charges relating to Customer accounts will apply:

Change of account	\$20.00
Bill collection in lieu of disconnection	\$20.00
Returned check charge, whichever is greater	\$25.00 or 5%

10. RIGHT TO SUSPEND OR DISCONTINUE SERVICE TO A CUSTOMER

The Company may temporarily shut off the supply of gas to the Customer's premises after reasonable notice for the purpose of making necessary repairs or adjustments to mains or supply pipes, and reserves the right to shut off the supply of gas without notice in case of emergency. In addition the PSC Rule 25-7.089, Refusal or Discontinuance of Service by Utility, as follows, shall apply:

(1) Until adequate facilities can be provided a utility may refuse to serve an applicant if, in the best judgment of the utility, it does not have adequate facilities or supply of gas to render the service applied for, or if the service is of a character that is likely to affect unfavorably service to other Customer.

(2) If the utility refuses service for any reason specified in this subsection, the utility shall notify the applicant for service as soon as practicable, pursuant to subsection (5), of the reason for refusal of service. If the utility will discontinue service, the utility shall notify the Customer at least 5 working days prior to discontinuance that service will cease unless the deficiency is corrected in compliance with the utility's regulations, resolved through mutual agreement, or successfully disputed by the Customer. The 5-day notice provision does not apply to paragraphs (h), (i) or (j). In all instances involving refusal or discontinuance of service the utility shall advise in its notice that persons dissatisfied with the utility's decision to refuse or

RULES AND REGULATIONS (Continued)

10. RIGHT TO SUSPEND OR DISCONTINUE SERVICE TO A CUSTOMER (Continued)

discontinue service may register their complaint with the utility's Customer relations personnel and to the Florida Public Service Commission at 1-800-342-3552 which is a toll free number. As applicable, each utility may refuse or discontinue service under the following conditions:

- (a) For non-compliance with or violation of any State or municipal law or regulation governing gas service.
- (b) For failure or refusal of the Customer to correct any deficiencies or defects in his piping or appliances which are reported to him by the utility.
- (c) For the use of gas for any other property or purpose than that described in the application.
- (d) For failure or refusal to provide adequate space for the meter and service equipment of the utility.
- (e) For failure or refusal to provide the utility with a deposit to insure payment of bills in accordance with the utility's regulations provided that written notice, separate and apart from any bill for service, be given the Customer.
- (f) For neglect or refusal to provide reasonable access to the utility for the purpose of reading meters or inspection and maintenance of equipment owned by the utility provided that written notice, separate and apart from any bill for service, be given the Customer.
- (g) For non-payment of bills or noncompliance with the utility's rules and regulations, and only after there has been a diligent attempt to have the Customer comply, including 5 working days' written notice to the Customer, such notice being separate and apart from any bill for service. For purposes of this subsection, "working day" means any day on which the utility's business office is open and the U.S. Mail is delivered. Upon request of the Customer, the utility shall give a copy of the notice of discontinuance to a designated third party in the service area of the utility. A utility shall not, however, refuse or discontinue service for non-payment of a dishonored check service charge imposed by the utility.
- (h) Without notice in the event of a condition known to the utility to be hazardous.
- (i) Without notice in the event of tampering with regulators, valves, meters or other facilities furnished and owned by the utility.
- (j) Without notice in the event of unauthorized or fraudulent use of service. Whenever service is discontinued for fraudulent use of service, the utility, before restoring service, may require the Customer to make at his own expense all changes in piping or equipment necessary to eliminate illegal use and to pay an amount reasonably estimated as the deficiency in revenue resulting from such fraudulent use.

RULES AND REGULATIONS (Continued)

10. RIGHT TO SUSPEND OR DISCONTINUE SERVICE TO A CUSTOMER (Continued)

(3) Service shall be restored when cause for discontinuance has been satisfactorily adjusted.

(4) When service has been discontinued for proper cause, the utility may charge a reasonable fee to defray cost of restoring service provided such charge is set out in its approved tariff on file with the Commission.

(5) In case of refusal to establish service, or whenever service is discontinued, the utility shall notify the applicant or Customer in writing of the reason for such refusal or discontinuance.

(6) The following shall not constitute sufficient cause for refusal or discontinuance of service to an applicant or Customer.

(a) Delinquency in payment for service by a previous occupant of the premises unless the current applicant or Customer occupied the premises at the time the delinquency occurred and the previous Customer continues to occupy the premises and such previous Customer will receive benefit from such service.

(b) Failure to pay for appliances purchased from the utility.

(c) Failure to pay for a different type of utility service, such as electricity or water.

(d) Failure to pay for a different class of service.

(e) Failure to pay the bill of another Customer as guarantor thereof.

(f) Failure to pay a dishonored check service charge imposed by the utility.

(7) No utility shall discontinue service to any noncommercial Customer between 12:00 noon on a Friday and 8:00 a.m. the following Monday or between 12:00 noon on the day preceding a holiday and 8:00 a.m. the next working day unless such discontinuance is at the request of the Customer or is necessary in the interest of safety. Holiday as used in this subsection shall mean New Years Day, Memorial Day, July 4, Labor Day, Thanksgiving Day, and Christmas Day.

(8) Each utility shall submit, as a tariff item, a procedure for discontinuance of service when that service is medically essential.

Failure of Company to exercise its rights to suspend, curtail or discontinue service, for any of the above reasons, shall not be deemed a waiver thereof.

RULES AND REGULATIONS (Continued)

11. EXTENSION OF FACILITIES

A. Free Extensions of Mains and Services: The maximum capital investment required to be made by the Company for main and service facilities without cost to the Customer shall be defined as the Maximum Allowable Construction Cost ("MACC"). The MACC shall equal six times the annual Margin Revenues estimated to be derived from the facilities.

B. Extensions of Mains and Services Above Free Limit: When the cost of the extension required to provide service is greater than the free limit specified above, the Company may require a non-interest bearing advance in Aid to Construction ("ATC") equal to the cost in excess of such free limit provided that:

(1) At the end of the first year following construction, the Company shall refund to the person paying the ATC or their assigns an amount equal to the excess, if any, of the MACC as recalculated using actual gas revenues, less the actual cost of gas, over the estimated MACC used to determine the amount of the ATC.

(2) For each additional Customer taking service at any point on the extension within a period of five (5) years from date of construction, the Company shall refund to the person paying the ATC or their assigns an amount by which the MACC for the new Customer exceeds the cost of connecting the Customer, provided that an additional main extension shall have not been necessary to serve the additional Customer.

(3) The aggregate refund to any Customer made through the provisions of (a) and (b) above shall at no time exceed the original ATC of such Customer.

(4) The extension shall at all times be the property of the Company and any un-refunded portion of the ATC at the end of five (5) years shall be credited to the plant account of the Company.

C. Area Extension Program Charge: Notwithstanding the provisions of Sections A and B when facilities are to be extended to serve single or multiple delivery points in a discrete geographic area, the Company may require an Area Extension Program Charge (AEP). The Company, in its sole discretion, may require this charge when:

(1) The cost of the project facilities required to provide service through the area is greater than the aggregate MACC for the Customers to be served; and

(2) The Company reasonably forecasts Margin Revenues plus the AEP during the period ending ten years from when the mains required to serve the project facilities are placed in service (the Amortization Period), that are sufficient to recover the cost of the project facilities.

RULES AND REGULATIONS (Continued)

11. EXTENSION OF FACILITIES (Continued)

The AEP, which shall be stated on a per therm basis, shall apply with respect to all natural gas sold or transported to Company Customers located within the applicable discrete geographic area during the Amortization Period.

The AEP will be calculated by dividing (1) the amount of additional revenue required in excess of the Company's applicable tariff rates by (2) the volume of gas reasonably forecast to be sold or transported to Customers within the applicable discrete geographic area during the Amortization Period. The additional revenue required is that amount determined necessary to recover the excess cost of the facilities, including the Company's allowed cost of capital.

AEP collected shall be used specifically to amortize the cost of the project facilities within the applicable discrete geographic area that are in excess of the MACC. If the AEP collected is sufficient before the expiration of the Amortization Period to fully amortize the excess costs, including provision for the accumulated cost of capital, the AEP for that area shall terminate immediately, and the Company shall promptly credit the affected Customers for amounts over collected, if any.

Upon the earlier of (1) the third anniversary of the date when the project facilities are placed in service and (2) the date on which 80% of the originally forecast annual load is connected, the Company will reassess the amount of additional revenue required to recover the unamortized excess cost of the facilities and the calculation of the AEP. The resulting adjustment of the AEP (whether upward or downward) will be applied over the remainder of the Amortization Period.

The Company may enter into a guaranty agreement with the party or parties requesting the extension, whereby that party or parties agree to pay to the Company any unamortized balance remaining at the end of the Amortization Period. The Company's rights under the guaranty agreement will not be considered when calculating the AEP.

The length of the Amortization Period may be modified upon the specific approval of the Florida Public Service Commission.

D. General

The Company will own control and maintain all service pipes, regulators, vents, meters, meter connections, valves and other appurtenances from the main to the outlet side of the meter.

The extension of facilities provisions shall not require the Company to extend its mains across private property or in streets that are not at established grade; nor prohibit the Company from making extensions of mains of greater length than required herein.

RULES AND REGULATIONS (Continued)

12. TRANSPORTATION - SPECIAL CONDITIONS

A. A Transportation Service Agreement or other means of enrollment accepted by the Company is a condition precedent for Transportation Service under each applicable Rate Schedule, the initial term of which shall be no less than one (1) year and year to year thereafter until terminated by ninety (90) days written notice by either party.

B. The usage charges in the Rate Schedules shall be based upon actual or estimated consumption as determined by the Company, not by Third Party Supplier deliveries.

C. Nominations and Transportation of Gas

The Customer's Third Party Supplier ("TPS") shall nominate on behalf of its Customers the total monthly requirements for that billing month. The TPS is responsible for making arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline supplier. The gas transported under this Rate Schedule is not the property of the Company. However, the Company reserves the right to commingle such gas with other supplies. Moreover, the Company reserves the right to utilize Customer's gas, when necessary, in accordance with its Gas Curtailment Plan.

D. Indemnification

As between Company and Customer, the Customer or its Third Party Supplier warrants that it has clear title to any gas supplies delivered into the Company's system for redelivery to Customer and Customer shall be deemed to be in exclusive control and possession of gas prior to its delivery into the Company's system for redelivery to Customer. Customer agrees to indemnify, defend and hold harmless Company from any and all claims, suits or damage actions arising out of deliveries of gas on behalf of transporting Customer.

E. Gas Supply Obligation

In the event that Customer's Third Party Supplier fails to deliver gas on behalf of its Customers, the Company may, in its sole discretion, provide replacement gas supplies. The Company shall have no obligation to provide natural gas supplies to Customers that contract for gas supply from a TPS. In the event that a Customer seeks to purchase natural gas supplies from the Company, such sales may be made by the Company in its sole discretion under such terms and conditions as the Company may require.

F. Balancing Receipts and Deliveries

Third Party Suppliers will be billed for all their Customers' balancing and other transportation related charges, as set forth in the TPS Rate Schedule, determined by the Company to be billable to a TPS on behalf of their Customers. If there are any unpaid charges the TPS' Customers shall be individually responsible for any portion attributable to their individual action and/or for their prorata share as follows: The Company will first determine individual Customer charges, if any, and second prorata charges based on allocating the

RULES AND REGULATIONS (Continued)

12. TRANSPORTATION - SPECIAL CONDITIONS (Continued)

F. Balancing Receipts and Deliveries (Continued)

amount of TPS gas received, if any, in the following priority; first to the GS classes being served under ADDQ in the order of increasing annual usage, then to NGV, followed by the remaining GS classes in the order of increasing annual usage, then by KDS and lastly to FGS Customers. Each Customer in a Rate Schedule that does not receive gas supply to meet the entire Rate Schedule requirements will receive a prorata charge based on their percentage of gas consumed, as estimated or measured on the meter reading date following the incurrence of imbalance charges, to the total of their Rate Schedule for the period that charges apply.

G. Transportation Interruption and Curtailment

Company shall have the right to reduce or completely curtail deliveries to Customer as follows:

(1) If, in Company's opinion, Customer will overrun the volume of gas to which it is entitled from its supplier (or overrun the volume of gas being delivered to Company for Customer's account); or

(2) In the event Company is notified by its delivering pipeline pursuant to the Federal Energy Regulatory Commission approved curtailment plans or provision of its tariff to interrupt or curtail deliveries for uses of the same type or category as Customer's use of gas hereunder; or

(3) When necessary to maintain the operational reliability of Company's system.

Company will endeavor to give as much notice as possible to Customer in the event of interruption or curtailment. Any gas taken in excess of the volume allocated to the Customer in an interruption or curtailment order shall be considered Unauthorized Gas Use

H. Facilities

Company shall not be obligated to, but may, at its sole discretion on a non-discriminatory basis, construct or acquire new facilities, or expand existing facilities, including facilities necessary to provide measurement of volumes and communication of deliveries, in order to perform service requested under each applicable Rate Schedule. If in Company's reasonable judgment it is necessary to construct or acquire new facilities, or to expand existing facilities, to enable Company to receive or deliver Customer's gas at the Points of Receipt and Delivery requested, and Company determines in its sole discretion to construct, acquire, or expand such facilities, then Company shall notify Customer of the estimated costs of such facilities, including electronic measurement equipment, shall, subject to the receipt and acceptance of any necessary regulatory approval, be constructed, acquired or expanded by Company in accordance with the terms of the executed Service Agreement.

RULES AND REGULATIONS (Continued)

12. TRANSPORTATION - SPECIAL CONDITIONS (Continued)

H. Facilities (Continued)

Prior to the initial receipt of service hereunder, unless agreed otherwise, Customer shall reimburse Company in accordance with the terms of the Transportation Service Agreement, for the cost of any facilities which are constructed, acquired, or expanded by Company to receive or deliver Customer's gas.

All facilities required to provide service under each applicable Rate Schedule shall be designed, constructed, installed, operated, and owned by Company, unless otherwise agreed to by Company.

Company's execution of a Transportation Service Agreement under each applicable Rate Schedule may be conditioned on Customer's agreement to pay the total incremental cost of such facilities as specified herein and in the Service Agreement.

13. FORCE MAJEURE

Neither Company, Third Party Supplier, or Customer shall be liable for damages to the other for any act, omission, or circumstance occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, temporary failure of gas supply, temporary failure of firm transportation arrangements, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, acts of third parties, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.

Such cause or contingencies affecting the performance by the Company, Third Party Supplier or Customer, however, shall not relieve it of liability in the event of its concurrent negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting performance relieve either party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered.

14. GAS CURTAILMENT PLAN

During periods of supply shortages, operational constraints or Force Majeure events the Company may implement the terms of its Gas Curtailment Plan. The purpose of this plan is to preserve the ability to continue to provide essential gas services to the broadest base of Customers given limited gas supply and/or delivery capacity. If a Customer notifies the Company that they have a medical necessity requiring gas use the Company will endeavor to provide adequate notice of any curtailments.

RULES AND REGULATIONS (Continued)

15. UNAUTHORIZED GAS USE

Unauthorized Gas Use includes, but is not limited to, any volume of gas taken by Customer in excess of its Demand Charge Quantity requirement as set forth in its Service Agreement with Company or the quantity of gas allowed by the Company on any day as a result of a curtailment or interruption notice issued by the Company in accordance with its tariff and/or by the Florida Public Service Commission of the State of Florida or any other governmental agency having jurisdiction. A "day" shall be a period of twenty-four (24) consecutive hours, beginning as near as practical to 8 a.m., or as otherwise agreed upon by Customer and Company.

The Company reserves the right to physically curtail the gas service to any Customer if, in the Company's sole judgement, such action is necessary to protect the operation of its system.

If a Customer uses gas after having been notified that gas is not available or, if applicable, uses gas in excess of the Demand Charge Quantity or requirements as established in the Service Agreement, then Unauthorized Gas Use charges shall apply to those amounts. Furthermore, if a Third Party Supplier (TPS) fails to deliver gas in the quantities and or imbalance ranges specified in the TPS Rate Schedule, then Unauthorized Gas Use charges shall apply to the TPS.

All Unauthorized Gas Use charges shall be billed at the higher of \$2.50 per therm or a rate equal to ten times the highest price, for each day, for gas delivered to Florida Gas Transmission at St. Helena Parish, as reported in Natural Gas Week plus Florida Gas Transmission Company's transportation cost and fuel, if applicable. However, this rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the Federal Energy Regulatory Commission approved gas tariffs of the interstate pipelines which deliver gas into Florida. This charge is in addition to all applicable taxes, charges and assessments of the applicable Rate Schedule.

Nothing herein shall be construed to prevent the Company from taking all lawful steps to stop the unauthorized use of gas by Customer, including disconnecting Customers service. Such payment for unauthorized use of gas shall not be deemed as giving Customer or TPS any rights to use such gas.

16. EQUIPMENT FINANCING

If the Company agrees to provide the necessary natural gas conversion or compression equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial contract term of gas service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time when the Company has recovered its costs of providing the natural gas conversion equipment the ongoing gas deliveries shall be billed at rates stated in the Customers applicable Rate Schedule.

RULES AND REGULATIONS (Continued)

17. TAXES AND OTHER ADJUSTMENTS

There will be added to all bills rendered all applicable local utility and franchise taxes, State sales taxes and gross receipts tax presently assessed by governmental authority, as well as any future changes or new assessments by any governmental authority subsequent to the date of any Rate Schedule. All such assessments as described above shall be shown on Customer bills.

GENERAL SERVICE - 1 (GS-1)

APPLICABILITY

Service is available to Customers using between 0 and 99 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of natural gas, or its equivalent, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$8.00	\$8.00
Distribution Charge, per therm	\$0.56213	\$0.56213
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

GENERAL SERVICE - 1 (GS-1)
(Continued)

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM
THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Customer's TPS shall deliver an Average Daily Delivery Quantity ("ADDQ"), as determined monthly by the Company.

GENERAL SERVICE - 100 (GS-100)

APPLICABILITY

Service is available to Customers using between 100 and 219 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of natural gas, or its equivalent, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$9.50	\$9.50
Distribution Charge, per therm	\$0.52248	\$0.52248
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

GENERAL SERVICE - 100 (GS-100)
(Continued)

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM
THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.

2. Customer's TPS shall deliver an Average Daily Delivery Quantity ("ADDQ"), as determined monthly by the Company.

GENERAL SERVICE - 220 (GS-220)

APPLICABILITY

Service is available to Customers using between 220 and 599 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of natural gas, or its equivalent, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$11.00	\$11.00
Distribution Charge, per therm	\$0.49531	\$0.49531
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

GENERAL SERVICE - 220 (GS-220)
(Continued)

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM
THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Customer's TPS shall deliver an Average Daily Delivery Quantity ("ADDQ"), as determined monthly by the Company.

GENERAL SERVICE - 600 (GS-600)

APPLICABILITY

Service is available to Customers using between 600 and 1,199 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of natural gas, or its equivalent, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$12.00	\$12.00
Distribution Charge, per therm	\$0.43663	\$0.43663
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

GENERAL SERVICE - 600 (GS-600)
(Continued)

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM
THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.

2. Customer's TPS shall deliver an Average Daily Delivery Quantity ("ADDQ"), as determined monthly by the Company.

GENERAL SERVICE - 1.2k (GS -1.2k)

APPLICABILITY

Service is available to Customers using between 1,200 and 5,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of natural gas, or its equivalent, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$15.00	\$15.00
Distribution Charge, per therm	\$0.31715	\$0.31715
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

GENERAL SERVICE - 1.2k (GS -1.2k)
(Continued)

SPECIAL CONDITIONS, APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM
THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Customer's TPS shall deliver an Average Daily Delivery Quantity ("ADDQ"), as determined monthly by the Company.

GENERAL SERVICE - 6k (GS-6k)

APPLICABILITY

Service is available to Customers using between 6,000 and 24,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of natural gas, or its equivalent, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$30.00	\$30.00
Distribution Charge, per therm	\$0.27487	\$0.27487
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

GENERAL SERVICE - 6k (GS-6k)
(Continued)

SPECIAL CONDITIONS, APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM
THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Customer's TPS shall deliver an Average Daily Delivery Quantity ("ADDQ"), as determined monthly by the Company.

GENERAL SERVICE - 25k (GS -25k)

APPLICABILITY

Service is available to Customers using between 25,000 and 59,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of natural gas, or its equivalent, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$80.00	\$80.00
Distribution Charge, per therm	\$0.27618	\$0.27618
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

GENERAL SERVICE - 25k (GS-25k)
(Continued)

SPECIAL CONDITIONS, APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM
THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Customer's TPS shall deliver an Average Daily Delivery Quantity ("ADDQ"), as determined monthly by the Company.

GENERAL SERVICE - 60k (GS-60k)

APPLICABILITY

Service is available to Customers using between 60,000 and 119,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of natural gas, or its equivalent, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$150.00	\$150.00
Distribution Charge, per therm	\$0.27477	\$0.27477
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge. In addition, a minimum annual charge shall be assessed by applying the Distribution Charge hereunder to the difference between the annual minimum qualifying therms specified in this Rate Schedule and the annual usage of the Customer.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

TERM OF CONTRACT

The initial term of which shall be no less than one (1) year and year to year thereafter until terminated by ninety (90) days written notice by either party.

GENERAL SERVICE - 60k (GS-60k)
(Continued)

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM
THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Customer's TPS shall deliver an Average Daily Delivery Quantity ("ADDQ"), as determined monthly by the Company.

GENERAL SERVICE - 120k (GS -120k)

APPLICABILITY

Service is available to Customers using between 120,000 and 249,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of natural gas, or its equivalent, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$250.00	\$250.00
Demand Charge, per DCQ	\$0.289	\$0.289
Distribution Charge, per therm	\$0.18084	\$0.18084
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ's to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ's used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. The results shall be grouped into the seasonal periods of April to October and November to March for purposes of deriving the Billing DCQ. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above, for each of the respective seasonal periods. The Customer's Billing DCQ shall be adjusted to reflect the maximum DCQ recorded for the respective seasonal periods. Adjustments will be made in the preceding months of April and November except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ within the respective seasonal periods.

GENERAL SERVICE - 120k (GS -120k)
(Continued)

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ): (continued)

At any time a Customer may request an adjustment to its Billing DCQ. If the Customer is able to demonstrate an ongoing change in its maximum daily therm requirements then the Company may at its discretion adjust Customers Billing DCQ prospectively. However, the initial Billing DCQ shall be established for all Customers with active service at the effective date of this tariff based on the highest daily actual therm consumption recorded at Customer's premises over the thirty-six month historic period ending September 30, 2002

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge and Demand Charge. In addition, a minimum annual charge shall be assessed by applying the Distribution Charge hereunder to the difference between the annual minimum qualifying therms specified in this Rate Schedule and the annual usage of the Customer.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

TERM OF CONTRACT

The initial term of which shall be no less than one (1) year and year to year thereafter until terminated by ninety (90) days written notice by either party.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.
3. Automatic Meter Reading (AMR) equipment is required for all Customers served under this Rate Schedule. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

SPECIAL CONDITIONS, APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.

GENERAL SERVICE - 250k (GS -250k)

APPLICABILITY

Service is available to Customers using between 250,000 and 1,249,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of natural gas, or its equivalent, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

* MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$300.00	\$300.00
Demand Charge, per DCQ	\$0.289	\$0.289
Distribution Charge, per therm	\$0.17191	\$0.17191
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ's to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ's used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. The results shall be grouped into the seasonal periods of April to October and November to March for purposes of deriving the Billing DCQ. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above, for each of the respective seasonal periods. The Customer's Billing DCQ shall be adjusted to reflect the maximum DCQ recorded for the respective seasonal periods. Adjustments will be made in the preceding months of April and November except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ within the respective seasonal periods.

GENERAL SERVICE - 250k (GS -250k)
(Continued)

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ) (continued)

At any time a Customer may request an adjustment to its Billing DCQ. If the Customer is able to demonstrate an ongoing change in its maximum daily therm requirements then the Company may at its discretion adjust Customers Billing DCQ prospectively. However, the initial Billing DCQ shall be established for all Customers with active service at the effective date of this tariff based on the highest daily actual therm consumption recorded at Customer's premises over the thirty-six month historic period ending September 30, 2002.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge and Demand Charge. In addition, a minimum annual charge shall be assessed by applying the Distribution Charge hereunder to the difference between the annual minimum qualifying therms specified in this Rate Schedule and the annual usage of the Customer.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

TERM OF CONTRACT

The initial term of which shall be no less than one (1) year and year to year thereafter until terminated by ninety (90) days written notice by either party.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.
3. Automatic Meter Reading (AMR) equipment is required for all Customers served under this Rate Schedule. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

SPECIAL CONDITIONS, APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.

GENERAL SERVICE - 1,250k (GS -1,250k)

APPLICABILITY

Service is available to Customers using 1,250,000 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of natural gas, or its equivalent, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$500.00	\$500.00
Demand Charge, per DCQ	\$0.289	\$0.289
Distribution Charge, per therm	\$0.12225	\$0.12225
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ)

The DCQ's to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ's used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. The results shall be grouped into the seasonal periods of April to October and November to March for purposes of deriving the Billing DCQ. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above, for each of the respective seasonal periods. The Customer's Billing DCQ shall be adjusted to reflect the maximum DCQ recorded for the respective seasonal periods. Adjustments will be made in the preceding months of April and November except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ within the respective seasonal periods.

GENERAL SERVICE - 1,250k (GS -1,250k)
(Continued)

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ) (continued)

At any time a Customer may request an adjustment to its Billing DCQ. If the Customer is able to demonstrate an ongoing change in its maximum daily therm requirements then the Company may at its discretion adjust Customers Billing DCQ prospectively. However, the initial Billing DCQ shall be established for all Customers with active service at the effective date of this tariff based on the highest daily actual therm consumption recorded at Customer's premises over the thirty-six month historic period ending September 30, 2002.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge and Demand Charge. In addition, a minimum annual charge shall be assessed by applying the Distribution Charge hereunder to the difference between the annual minimum qualifying therms specified in this Rate Schedule and the annual usage of the Customer.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

TERM OF CONTRACT

The initial term of which shall be no less than one (1) year and year to year thereafter until terminated by ninety (90) days written notice by either party.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.
3. Automatic Meter Reading (AMR) equipment is required for all Customers served under this Rate Schedule. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

SPECIAL CONDITIONS, APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS (TPS)

See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.

GAS LIGHTING SERVICE (GL)

AVAILABILITY

See "Limitations of Service" below.

APPLICABILITY

Firm Natural gas service for continuous street or outdoor lighting devices installed upstream of the Customer's meter.

LIMITATIONS OF SERVICE

This Rate Schedule is closed and is restricted to Customers who were served prior to March 17, 1975.

*MONTHLY RATE

Distribution Charge	\$10.72 per lamp (\$0.59535 per therm X 18 therms)
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*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. For the purpose of applying Riders or other billing adjustments usage of eighteen therms per lamp per month will be assumed.

MINIMUM BILL

The minimum monthly bill shall be the Monthly Rate.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

NATURAL GAS VEHICLE SERVICE (NGV)

APPLICABILITY

Gas delivered to any Customer through a separate meter for the purpose of compression and delivery into motor vehicle fuel tanks or other transportation containers.

*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$15.00	\$15.00
Distribution Charge, per therm	\$0.23232	\$0.23232
Commodity Charge	Per Rider "A"	Per TPS Agreement

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge. In addition, a minimum annual charge, if applicable, shall be assessed by applying the applicable rates and adjustments hereunder to the difference between the minimum therms, if any, established per the Customer's Agreement and the Customers annual usage.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS

Service under this Rate Schedule shall be subject to the general Rules and Regulations of the Company as they may be in effect from time to time, and as filed with the regulatory authorities.

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Automatic Meter Reading (AMR) equipment is required for transportation Customers served under this Rate Schedule using over 120,000 therms per year. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

FLEXIBLE GAS SERVICE (FGS)

OBJECTIVE

The objective of this Rate Schedule is to enable the Company the opportunity to compete in markets where natural gas service is not a monopoly service.

This tariff provides the Company with both the opportunity and risk to compete in these markets. It is designed to increase load by working with Customers with regard to the specific terms and conditions of service.

This tariff places the Company's shareholders at risk, not the general body of ratepayers (see Rate-Making Treatment).

APPLICABILITY

This service is available at the Company's option to Customer(s) meeting the applicability standards, which include, (1) the Customer must provide the Company with a viable economic energy alternative including verifiable documentation of Customer alternative, and (2) the Company must demonstrate that the Customer served under this Rate Schedule will not cause any additional cost to the Company's other rate classes. The Company is under no obligation to grant service under this tariff. Absent a service agreement with the Company under this Rate Schedule, Customers are under no obligation to accept service under this Rate Schedule, and may elect to receive service under other applicable tariff Rate Schedules.

Terms of service including pressure, capital repayment and operating conditions are separately set forth in individual agreements between the Company and the Customer.

CHARACTER OF SERVICE

Natural gas, or its equivalent, with an average heating value on the order of 1,100 British Thermal Units per cubic foot

MONTHLY RATE

The rate will be developed based on economic market conditions at the time gas service is requested. The rate shall not be set lower than the incremental cost the Company incurs to serve the Customer.

CONFIDENTIALITY

The Company and Customer each regard the terms and conditions of the negotiated service agreement as confidential, proprietary business information.

The Company and Customer agree to utilize all reasonable and available measures to guard the confidentiality of said information, subject to the requirements of courts and agencies having jurisdiction hereof.

FLEXIBLE GAS SERVICE (FGS)
(Continued)

CONFIDENTIALITY (Continued)

In the event either party is asked to provide the information by such a court or agency, it will promptly inform the other of the request, and will cooperate in defending and maintaining the confidentiality of the information.

This provision shall not prohibit or restrict the PSC from reviewing the service agreement in the performance of its duties, but the PSC shall treat the service agreement as a confidential document. Within 30 days after a service agreement has been executed under this Rate Schedule, the Company shall file the service agreement and related documents with the Commission's Division of Records and Reporting for review by the Commission Staff who shall treat them as confidential documents.

RATE-MAKING TREATMENT

The Company will separately account for all incremental capital cost, and such cost will be excluded from rate base. To the extent that the Company enters into Flexible Gas Service agreements with Customers, the Company is at risk for the capital investment, not the general body of ratepayers.

As part of the incremental cost analysis, in determining the Customer's rate, the Company will specifically identify the incremental O & M costs. In future base rate cases, the Customer operating costs (the annual operating and maintenance cost of meter reading, billing, and maintenance of facilities) will be imputed as revenue to offset the revenue requirement of such cost. The imputed revenue will be the greater of the specifically identified O & M cost, or applicable Customer cost component, as identified in the cost of service study of the Company's most recent base rate proceeding.

Revenues, exclusive of the appropriate taxes and assessments, and PGA (for Sales Service) shall be retained by the Company. In addition, revenue will be excluded from regulated revenues. For the purpose of monthly surveillance reports, only the imputed revenue component of revenue shall be included.

Customers, the Company shall not be precluded from using the schedule to keep existing Customers from leaving its system. Flexible gas service rates for existing Customers, shall be determined on a case-by-case basis. If this Rate Schedule is applied to an existing Customer, in addition to excluding all incremental capital costs from rate base, the existing depreciated cost of the gas service line, metering equipment and any other facilities that were specifically installed to serve that particular Customer shall be removed from rate base. Also, a portion of the depreciated costs of common distribution mains reflecting that Customer's distance from the nearest point on an interstate Gas Pipeline and the size of pipe required to serve that Customer's peak demand for gas shall be removed from rate base.

CONTRACT DEMAND SERVICE (KDS)

OBJECTIVE

The objective of this Rate Schedule is to enable the Company to attach incremental load to its system by providing the Company with the flexibility to negotiate individual service agreements with Customers taking into account competitive and economic market conditions and system growth opportunities.

APPLICABILITY

Sales or Transportation service is available under this Rate Schedule to any non-Residential Customer bringing a minimum new incremental demand of 250,000 additional therms per year to the Company's system at one location.

Terms of service including operating conditions and, if applicable, a capital repayment mechanism acceptable to Company, which may include, but shall not be limited to, a minimum monthly or annual bill, will be set forth in individual service agreements between the Company and the Customer. Absent a service agreement with Company under this Rate Schedule, Company has no obligation to provide, and the Customer shall have no right to receive, service under this Rate Schedule, and Customer may elect to receive service under other applicable Rate Schedules.

GAS SUPPLY OBLIGATION

The Company shall have no obligation to provide natural gas supplies to Transportation Customers under this Rate Schedule.

MONTHLY RATE

1. The Distribution Charge shall be an amount negotiated between Company and Customer, but the rate shall not be set lower than the incremental cost the Company incurs to serve the Customer. The charge shall include any capital recovery mechanism. The charge shall be determined by the Company based on Company's evaluation of competitive and overall economic market conditions and the opportunity for the Company to expand its system into areas not served with natural gas. Such evaluation may include, but is not necessarily limited to: the cost of gas which is available to serve Customer; the delivered price and availability of Customer's alternate fuel or energy source; the nature of the Customer's operations (such as load factor, fuel efficiency, alternate fuel capacity, etc.); and the opportunity to extend gas service to areas not supplied with natural gas. With respect to existing Customers, an additional load of at least 250,000 therms must be added, and the negotiated KDS rate will only apply to the additional load added to the Company's system.

CONTRACT DEMAND SERVICE (KDS)
(Continued)

MONTHLY RATE (Continued)

2. The Commodity Charge, if taking supply from the Company, shall be the rate per therm for gas used computed to be the incremental cost of purchasing or producing gas.

INTERRUPTION AND CURTAILMENT

In addition to the interruption and curtailment terms in the Rules and Regulations or the Company's Curtailment Plan the Company shall have the right to reduce or to completely curtail deliveries to Customer pursuant to this Rate Schedule:

1. If in the Company's opinion, Customer will overrun the volume of gas to which it is entitled from its supplier (or overrun the volume of gas being delivered to Company for Customer's account); or
2. in the event Company is notified by its supplier or pipeline transporter to interrupt or curtail deliveries to Customer, or deliveries of gas for uses of the same type or category as Customer's use of gas hereunder; or
3. when necessary to maintain the operational reliability of Company's system.

CONFIDENTIALITY

The Company and Customer each regard the terms and conditions of the negotiated service agreement as confidential, proprietary business information.

The Company and Customer will utilize all reasonable and available measures to guard the confidentiality of said information, subject to the requirements of courts and agencies having jurisdiction hereof.

SPECIAL CONDITIONS

1. Service under this Rate Schedule shall be subject to the Rules and Regulations set forth in the tariff, except to the extent modified under this Rate Schedule and / or in a service agreement.
2. Term of Agreement: If the provision of service hereunder requires the installation of natural gas equipment at Customer's facility, Company and Customer may enter into an agreement as to the terms and conditions regarding the reimbursement of costs relating to such equipment. The initial term of the service agreement shall, at a minimum, be equal to the period of cost reimbursement. The rates established in the Monthly Rates section may be adjusted to provide for such cost reimbursement to the Company including carrying costs.

CONTRACT DEMAND SERVICE (KDS)
(Continued)

SPECIAL CONDITIONS (Continued)

3. Automatic Meter Reading (AMR) equipment is required for Customers served under this Rate Schedule, see the Rules and Regulations for Metering for terms and conditions related to AMR's.

4. When entering into a service agreement with a Customer under this Rate Schedule, Company will take reasonable steps to mitigate the potential of any revenue shortfalls between the revenues received under a service agreement and the total cost and expenses relating to the associated capital investment made by the Company, including minimum annual requirements.

THIRD PARTY SUPPLIER (TPS)

APPLICABILITY

The provisions of this Rate Schedule shall apply to brokers, marketers, Customers intending to act as their own gas supplier, and other third party suppliers (collectively "Third Party Suppliers" or "TPS") of natural gas that wish to either act as agents for Transportation Customers or deliver natural gas supplies to Company's City Gate for Transportation Customers. Third Party Suppliers wishing to sell and/or deliver gas on the Company's system will be required to sign a Service Agreement in which they will agree to be bound by the terms and conditions of the Company's Tariff.

TERM OF CONTRACT

The term of the contract shall be at least three (3) years and from month to month thereafter unless terminated on thirty (30) days written notice.

TERMS OF PAYMENT

The TPS agrees to pay for all balancing and other transportation related charges determined by the Company to be billable to a TPS on behalf of their Customers as provided for in this tariff. All charges due from a TPS under this Rate Schedule shall be paid in full within 20 days of the billing date. The TPS and the Company will resolve any disputed amounts. Adjustments, if any, will be reflected on future billings.

CREDITWORTHINESS

Company shall not be required to permit any TPS who fails to meet Company's standards for creditworthiness to sell or deliver gas on its system. Company may require that TPS provide the following information:

1. Current financial statements (to include a balance sheet, income statement, and statement of cash flow), annual reports, 10-K reports or other filings with regulatory agencies, a list of all corporate affiliates, parent companies and subsidiaries and any reports from credit agencies which are available. If audited financial statements are not available, then TPS also should provide an attestation by its chief financial officer that the information shown in the un-audited statements submitted is true, correct and a fair representation of TPS's financial condition.
2. A bank reference and at least three trade references.
3. A written attestation from TPS that it is not operating under any chapter of the bankruptcy laws and is not subject to liquidation or debt reduction procedures under state laws, such as an assignment for the benefit of creditors, or any informal creditor's committee agreement. An exception can be made for a TPS who is a debtor in possession operating under Chapter XI of the Federal Bankruptcy Act but only with adequate assurances that any charges from the Company will be paid promptly as a cost of administration.

THIRD PARTY SUPPLIER (TPS)
(Continued)

CREDITWORTHINESS (Continued)

4. A written attestation from TPS that it is not subject to the uncertainty of pending litigation or regulatory proceedings in state or federal courts which could cause a substantial deterioration in its financial condition or a condition of insolvency.

5. A written attestation from TPS that no significant collection lawsuits or judgments are outstanding which would seriously reflect upon the TPS's ability to remain solvent.

To remain in good standing, no uncontested delinquent balances should be outstanding for natural gas sales, storage, Transportation Services, or imbalances previously billed by Company, and TPS must have paid its account according to the established terms, and not made deductions or withheld payment for claims not authorized by contract.

TPS shall furnish Company at least annually, and at such other time as is requested by Company, updated credit information for the purpose of enabling Company to perform an updated credit appraisal. In addition, Company reserves the right to request such information at any time if Company is not reasonably satisfied with TPS's creditworthiness or ability to pay based on information available to Company at that time.

Company shall not be required to permit and shall have the ability to suspend any TPS who is or has become insolvent, fails to demonstrate creditworthiness, fails to timely provide information to Company as requested, or fails to demonstrate ongoing creditworthiness as a result of credit information obtained; provided, however, TPS may continue to sell / deliver gas on the Company's system if TPS elects one of the following options:

(A) Payment in advance for up to three (3) months service as determined by the Company.

(B) A standby irrevocable letter of credit in form and substance satisfactory to Company in a face amount up to three (3) months service. The letter of credit must be drawn upon a bank acceptable to Company.

(C) A guaranty in form and substance satisfactory to Company, executed by a person that Company deems creditworthy, of TPS's performance of its obligations to Company.

(D) Such other form of security as TPS may agree to provide and as may be acceptable to Company.

THIRD PARTY SUPPLIER (TPS)
(Continued)

CREDITWORTHINESS (Continued)

In the event TPS fails to meet the terms of this Creditworthiness section, Company may, without waiving any rights or remedies it may have, and subject to any necessary authorizations, suspend TPS until such time as they are deemed compliant by the Company.

The insolvency of a TPS shall be evidenced by the filing by TPS, or any parent entity thereof, of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction adjudging the TPS, or any parent entity thereof, bankrupt or insolvent, or approving as properly filed a petition seeking reorganization, arrangement, adjustment or composition of the TPS, or any Parent entity thereof, under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator, (or similar official) of the TPS or any parent entity thereof or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs.

MONTHLY RATE

Customer Charge	\$400.00
Charge for each Transportation Customer served by the TPS	\$5.92

DETERMINATION OF THE AVERAGE DAILY DELIVERY QUANTITY ("ADDQ")

The ADDQ for each Customer without an AMR device will be calculated by the Company by dividing the Customer's usage for each of the most recent twelve (12) billing months by the total number of days in each billing month. Company may adjust Customer's ADDQ at any time, due to changes in Customer's equipment or pattern of usage. For new Customers, the initial ADDQ will be estimated by Company, based upon the rating of the Customer's gas equipment and expected utilization of the equipment. The TPS will be obligated to deliver the aggregate ADDQ each day for Customers it serves.

The Company will notify TPS of its aggregate ADDQ obligation for each day of the next succeeding month in writing to be delivered by facsimile, or other means as determined by the Company. If TPS does not agree with Company's determination of TPS's aggregate ADDQ, it must notify Company in writing, by facsimile, within two business days no later than 5:00 p.m. Eastern Standard Time. Company and TPS will reconcile any differences no later than 5:00 p.m. Eastern Standard Time on the twentieth (20th) of the month.

THIRD PARTY SUPPLIER (TPS)
(Continued)

NOMINATIONS FOR SERVICE

A TPS shall provide in writing to the Company at least 10 working days prior to the beginning of the calendar month an estimate of its deliveries into the Company's system for the month. These nominations must, in the aggregate, match the estimated gas requirements of all its Customers for the month. The TPS daily nominations shall consist of the ADDQ amount as provided by the Company, if applicable, plus an amount to meet their non-ADDQ Customers daily requirements. The TPS shall use its best efforts to match their daily nominations to ADDQ and non-ADDQ requirements for the Customers it serves. Failure to provide nominations may result in suspension of service to Customers of the offending TPS. In addition, TPS must identify interstate pipeline contract(s) on which deliveries will be made to the Company's distribution system at least twenty-four (24) hours prior to the flow of gas. Failure to comply with the Company's nominating procedures may result in curtailment of third party gas deliveries or additional monthly cash-outs. Company reserves the right to require daily balancing, and shall have the right to curtail service to ensure deliveries on a uniform basis and to correct any imbalances.

Company shall be entitled to retain at no cost to Company a percentage of the quantity of gas delivered by or for the account of Customer at each Receipt Point for transportation to Customer, as gas which shall be deemed to be an allowance for transportation shrinkage in the performance of service under each applicable Rate Schedule. Such percentage shall not be higher than 1.5% without prior approval of the Florida Public Service Commission. The Company shall have the right to adjust the percentage from time to time to reflect the actual operating experience of the Company and/or any change in the methodology used by Company to calculate the amount of gas deemed as transportation shrinkage. Upon request, Company shall furnish to Customer information to support any such adjustment to such percentage.

In making Nominations the TPS shall provide the following:

- (1) The pipeline company and the pipeline transportation contract identifiers under which gas deliveries will be made to the Company's distribution system.
- (2) The daily quantity of gas, expressed in MMBTU (Dekatherms), to be tendered at each receipt point, however the Company reserves the right to specify at which pipeline receipt point a TPS will deliver gas as a percentage of the TPS total monthly deliveries.
- (3) The estimated term of the nomination.
- (4) The name, address, and telephone number of a contact person that is available to receive communication from Company at any and all times and upon whose written and oral communications Company may exclusively rely.

THIRD PARTY SUPPLIER (TPS)
(Continued)

NOMINATIONS FOR SERVICE (Continued)

(5) Any additional information as may be required by the Company in order to perform its functions as a Delivery Point Operator on the pipeline transportation system.

If Customer's TPS fails to comply with provisions 1 through 5 above, Company may not schedule the commencement of service or change a prior nomination.

DAILY NOMINATION PENALTIES

The TPS shall deliver, or cause to be delivered, to the Company at the point(s) of receipt and receive, or cause to be received, from Company at the point(s) of delivery, on a uniform daily basis, that quantity of natural gas that has been Nominated for Service.

Except for conditions of Force Majeure or per prior agreement with the Company to modify nominations, on any day that the sum of the actual daily quantity of natural gas received by Company ("Actual Receipts") varies from the sum of daily quantities Nominated for Service during such day for transportation at the points of receipt ("Nominated Receipts") by more than ten percent of the Nominated Receipts, the Company may impose a penalty equal to Unauthorized Gas Use charge times the variance in excess of ten percent of the Nominated Receipts unless in its opinion the system or Customers receiving PGA service were not harmed as a result of the imbalance. The Company reserves the right to limit this imbalance to five percent upon twenty four hours notice to the TPS representatives.

These charges are in addition to monthly cash-outs and any other imbalance charges and convey no rights to any quantities of gas to the TPS or its Customers. In the event of non-payment, these charges shall not be assessed to the TPS Customers by the Company. In addition, the Company shall not be required to continue to perform service for TPS Customers if their TPS fails to deliver adequate gas supplies per their daily nominations. The Company reserves the right to discontinue receipts from a TPS until the penalty is paid in full.

PIPELINE IMBALANCES AND CHARGES

Company and TPS recognize that Company may be subjected to imbalance charges from its interstate pipeline suppliers as a result of TPS's failure to deliver confirmed quantities of gas. In the event that Company is assessed penalties as a result of TPS's actions or omissions, TPS shall reimburse Company for such penalties as may be attributable to TPS's actions or omissions. The Company reserves the right to commingle and charge TPSs on a prorated basis, as determined by the Company, any pipeline charges related to transportation that are not readily identifiable to a specific TPS.

THIRD PARTY SUPPLIER (TPS)
(Continued)

INDEMNIFICATION

As between the Company and TPS, TPS warrants that it has clear title to any gas delivered into the Company's system, and TPS shall be deemed to be in exclusive control and possession of gas prior to its delivery into the Company's system for redelivery to Customer. TPS agrees to indemnify, defend and hold harmless Company from any and all claims, suits or damage actions arising out of deliveries on behalf of a transporting Customer.

ALLOCATION OF SUPPLIES

Gas received by the Company from the TPS shall be allocated first to the GS classes being served under ADDQ in the order of increasing annual usage, then to NGV followed by the remaining GS classes in the order of increasing annual usage, then by KDS and lastly to FGS Customers.

DAILY AND MONTHLY CONTRACT BALANCING

Third Party Suppliers will be billed for all their Customers' balancing charges as follows:

a) Daily Imbalance Charge

The Company shall, within the existing limitations of its system, provide for balancing between gas requirements and actual gas deliveries, net of an adjustment for Company Use and Unaccounted for Gas, received by the Company for the account of the Customers served by the TPS that day. The Company shall not be obligated to provide gas service during an hourly, daily or monthly period in excess of the levels specified in the Rate Schedules under which Customers of the TPS are served.

The Company reserves the right to require daily balancing on any other day in which the Company, in the exercise of its reasonable judgment, determines that such balancing is necessary for operational reasons. The Company will provide the TPS in all instances with at least twenty-four (24) hours advance notice that daily balancing will be imposed.

In the event that daily balancing is imposed in accordance with this section, TPS shall be assessed the following charges for daily imbalances:

	<u>Imbalance *</u>	<u>Charge **</u>
	0% to 5%	\$0.00 per therm
	5.1% to 10%	\$0.10 per therm
Underdeliveries	> 10%	\$0.50 per therm
Overdeliveries	> 10%	\$0.10 per therm

THIRD PARTY SUPPLIER (TPS)
(Continued)

DAILY AND MONTHLY CONTRACT BALANCING (Continued)

a) Daily Imbalance Charge (Continued)

*The Company reserves the right to limit daily imbalances to plus or minus 5% of the actual quantity received. If the Company limits daily imbalances to plus or minus 5%, all underdeliveries in excess of 5% shall be considered Unauthorized Gas Use and shall be subject to the Unauthorized Gas Use charges.

**The Company may suspend overdelivery charges if it determines such overdeliveries would be beneficial to the systems operation.

All TPSs will automatically be placed in a non-discriminatory daily balancing pool. The Company will aggregate the deliveries and receipts of gas of all TPS Customers participating in the pool for the purpose of determining whether imbalance charges will apply. In the event that charges are nonetheless assessed to certain TPSs, such charges will be no greater than the charges that otherwise would have been assessed if the Company did not have a daily balancing pool. TPSs trading imbalances will nonetheless have to set their own prices or methods by which over or under balances will be traded among individual TPSs.

b) Monthly Imbalance Cash-Out Charge

At the conclusion of every month, the Company will cash out imbalances between TPS's deliveries and their Customers consumption made up of actual and or estimated volumes as follows:

<u>Imbalance Level</u>	<u>Underdeliveries (1)</u> <u>Factor</u>	<u>Overdeliveries (2)</u> <u>Factor</u>
0 to 5%	1.00	1.00
5.1% to 20%	1.10	0.90
> 20%	1.20	0.80

The Company reserves the right to gross up Customer's total consumption for fuel loss at a rate not to exceed 1.5%.

(1) For underdeliveries the amount due to the Company shall be the Imbalance Quantity multiplied by the product of the corresponding Imbalance Level Factor and the applicable price per therm. The price per therm shall be the higher of the total GS-25k Sales Service rate or the monthly average spot price of gas delivered to Florida Gas Transmission at St. Helena Parish, as reported in Natural Gas Week plus Florida Gas Transmission Company's transportation cost and fuel, if applicable. In the event that this price is no longer available or the basis upon which such price is reported or calculated in such publication changes substantively, Company will file to change its tariff and may, at its discretion, select a representative price in the interim period, subject to FPSC approval.

THIRD PARTY SUPPLIER (TPS)
(Continued)

DAILY AND MONTHLY CONTRACT BALANCING (Continued)

b) Monthly Imbalance Cash-Out Charge (Continued)

(2) For overdeliveries the amount payable by the Company shall be the Imbalance Quantity multiplied by the product of the corresponding Imbalance Level Factor and the applicable price per therm. The price per therm shall be the Company's lowest supplier commodity rate applicable to the billing month in which the Customer over-tendered gas to the Company, or the monthly average spot price for gas delivered to Florida Gas Transmission at Tivoli, as reported in Natural Gas Week plus Florida Gas Transmission Company's transportation cost and fuel, if applicable. In the event that this price is no longer available or the basis upon which such price is reported or calculated in such publication changes substantively, Company will file to change its tariff and may, at its discretion, select a representative price in the interim period, subject to FPSC approval.

The offering of gas service above the 5% allowed imbalance for the month is at the sole discretion of the Company. If it determines that it cannot continue to provide such service or that it must limit such service, it will notify TPSs served under this Rate Schedule. The use of service above the level allowed by the Company after notification shall constitute Unauthorized Gas Use and shall be subject to the Unauthorized Gas Use charges specified in the Rules and Regulations section of this tariff.

CAPACITY ASSIGNMENT

TPSs will be required to obtain firm interstate pipeline capacity into the Company's distribution system at points designated by the Company at a quantity equivalent to their Customers' aggregate ADDQ. TPSs that do not demonstrate sufficient interstate firm capacity will be required to accept assignment of such capacity from the Company. The Company will assign each of its firm Interstate pipeline capacity contracts in proportion to the Company's total capacity portfolio at the current the Federal Energy Regulatory Commission approved rates.

TREATMENT OF REVENUE

All revenue produced under this Rate Schedule derived from any balancing charges or other revenue related to the recovery of gas costs, exclusive of applicable taxes and assessments, shall be credited to the Purchased Gas Adjustment Clause.

STANDARDS OF CONDUCT

In addition to the above terms and conditions, TPS' must agree to comply with any standards of conduct or other requirements set forth by the Florida Public Service Commission.

TRANSPORTATION SUPPLY SERVICE (TSS)

APPLICABILITY

Service is available to a TPS who signs a service agreement with the Company.

CHARACTER OF SERVICE

At the Company's discretion gas will be made available for this service only to the extent that such gas supplies can be incrementally purchased providing that Company facilities are suitable and gas supplies can be secured for this service. The Company reserves the right to interrupt this service upon two (2) hours notice at its sole discretion.

*CHARGES

1. An Annual Service Charge of \$500 shall be assessed upon the initial request for this service. This charge will be reassessed for subsequent requests made after June 30 of any year.
2. A Daily Usage Charge of \$50.00 shall be assessed for each day this service is utilized.
3. The Commodity rate per therm for gas used shall be computed to be the higher of a) the PGA or b) the incremental cost of purchasing or producing said gas plus \$0.0750 per therm.

*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

TERMS OF PAYMENT

Bills are due upon receipt by the TPS and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS

1. Gas Supply: gas purchased for sale under this Rate Schedule shall not be included as part of the gas costs that are recoverable through the PGA Charge.
2. Balancing: gas supplied under this rate schedule shall be deemed a gas delivery by the TPS for purposes of applying the Daily and Monthly Contract Balancing terms of the TPS Rate Schedule.

TRANSPORTATION SUPPLY SERVICE (TSS)
(Continued)

SPECIAL CONDITIONS (Continued)

3. Rules and Regulations: service under this Rate Schedule shall be subject to the Rules and Regulations set forth in the tariff, except to the extent modified under this Rate Schedule and / or in a service agreement.

OFF-SYSTEM SALES SERVICE (OSS)

AVAILABILITY

Throughout the service areas of Company, and of any interstate or intrastate natural gas pipeline serving the Company (collectively, the "Pipelines")

APPLICABILITY

Interruptible Gas delivered by Company through the facilities of a Pipeline, using Company's transportation capacity rights on such Pipeline, to any person not connected to Company's distribution system.

CHARGES

Customer Charge	None
Transaction Charge	\$100.00 per transaction
Commodity Charge	As set forth below

For all Scheduled Quantities (as such term is defined in Special Condition 4 below), the Commodity Charge per therm shall be established by agreement between Company and Customer prior to each transaction pursuant to this Rate Schedule.

The Commodity Charge for service pursuant to this Rate Schedule shall be determined by Company based upon Company's evaluation of competitive conditions. Such conditions may include, but are not necessarily limited to: the cost of gas which is available to service Customer; the delivered price and availability of Customer's designated alternate fuel; and the nature of Customer's operations (such as load factor, fuel efficiency, alternate fuel capacity, etc.). Company may from time to time increase or reduce the Commodity Charge as it deems necessary or appropriate to meet competition or remain competitive, but shall have not an obligation to do so.

The Commodity Charge per therm shall include, at a minimum, the cost per therm of the Gas delivered to Customer pursuant to this Rate Schedule, including all variable costs incurred by Company for (or in connection with) Pipeline transportation and all applicable taxes. Company's Purchase Gas Cost Recovery Adjustment Clause, Energy Conservation Cost Recovery Clause and Competitive Rate Adjustment Clause shall not apply to purchases of Gas made by Customer Pursuant to this Rate Schedule.

OFF-SYSTEM SALES SERVICE (OSS)
(Continued)

SPECIAL CONDITIONS

1. Neither Customer nor Company shall have any obligation to other for any specific minimum quantity of Gas or pipeline capacity on any day or during any month, and deliveries pursuant to this Rate Schedule shall be subject to curtailment or interruption at any time in the sole discretion of Company.

2. Disposition of Net Revenues and Transaction Charges. For purposes of this paragraph "net revenues" shall equal the difference between the Commodity Charge and the cost of gas delivered to Customer inclusive of all taxes and adjustments. Fifty percent (50%) of all net revenues shall be retained by Company. The remaining fifty percent (50%) of such net revenues (and all Transaction Charges) shall be used to reduce Company's cost of gas recovered through the Purchased Gas Cost Recovery Adjustment Clause.

3. Interruption and Curtailment. Company may notify Customer at any time to reduce or cease using gas. Company will endeavor to give as much notice as possible to Customer. Any gas taken in excess of the volume allocated to Customer in an interruption or curtailment order shall be considered Unauthorized Gas Use. Company may bill and Customer shall pay for such unauthorized use per the charges in the Rules and Regulations - Unauthorized Gas Use section.

4. For each day on which Customer desires to receive service pursuant to this Rate Schedule, Customer shall provide a nomination to Company specifying the quantity of Gas it desires to receive at the specified point of delivery pursuant to this Agreement. Following receipt of a timely and complete nomination from Customer, Company will confirm the quantities of Gas to be made available for delivery to Customer at such point of delivery. Quantities confirmed by Company for delivery shall be "Scheduled Quantities".

5. The point of delivery for all gas sold pursuant to this Rate Schedule shall be the delivery point of the delivering Pipeline specified by Customer.

6. Except as modified by the provisions set forth above, service under this Rate Schedule shall be subject to the Rules and Regulations set forth in this tariff.

RIDER "A"

Purchased Gas Adjustment ("PGA")

Applicable to all Customers taking Sales Service from the Company under all GS, NGV and GL Rate Schedules. The PGA Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and assessments in connection with the purchase and sale of gas.

A. The rate per therm for gas supplied in any billing period shall be adjusted by the Company's expected weighted average cost of gas (WACOG), and other adjustments as specified and approved by the Florida Public Service Commission. The WACOG may not exceed the Commission approved purchased gas cost recovery factor based on estimated gas purchases for the twelve-month period ending December 31st, in accordance with the methodology adopted by the Commission. The factor determined as set forth above shall be multiplied by 1.00503 for regulatory fees, and rounded to the nearest \$0.00001 per therm, to be applied to the total number of therms consumed by the Customer during the billing period.

B. The PGA cap recovery factor approved by the Commission for the billing months of January 2012 through December 2012 is \$0.82045 per therm.

C. If re-projected gas cost expenses for the remaining period exceed projected recoveries by at least 10% for the twelve-month period, a midcourse correction may formally be requested by the Company. For changes in market conditions and costs, the Company, upon one day's notice to the Commission, shall have the option of flexing downward (reducing the WACOG) or upward (increasing the WACOG) to the extent that the increase does not exceed the authorized cap. The current month WACOG may be adjusted for prior months' differences between projected and actual costs of gas purchased, but may not exceed the approved cap for the period.

D. Any overrecovery or underrecovery of purchased gas costs by the Company as a result of adjustments made pursuant to the above shall be "trued-up" (refunded to Customer or collected by Company) with interest, during succeeding billing periods as an adjustment to the WACOG, in accordance with the methodology adopted by the Commission, or as such methodology may be amended from time to time by further order of the Commission.

RIDER "B"

Energy Conservation Cost Recovery Adjustment ("ECCR")

Applicable to all Customers served under the Rate Schedules shown in the table below except for those Customers receiving a discount under the AFD Rider.

The Distribution Charge for the applicable Rate Schedules shall be increased or decreased for the ECCR Rider to reflect the recovery of conservation related expenditures by the Company. The ECCR factor shall be multiplied by the tax factor of 1.00503 and rounded to the nearest \$0.00001 per therm. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for review, approval, recovery, and recording of such costs and revenues is set forth in PSC Rule 25-17.015.

The cost recovery factors including tax multiplier for the twelve month period from January 1, 2012 through December 31, 2012 are:

GS-1, GS-100 and GS-220	\$0.17120 per therm
GS-600	\$0.09061 per therm
GS-1.2k	\$0.05493 per therm
GS-6k	\$0.04551 per therm
GS-25k	\$0.04526 per therm
GS-60k	\$0.04425 per therm
GS-120k	\$0.03161 per therm
GS-250k	\$0.02966 per therm
Gas Lighting Customers	\$0.08821 per therm

RIDER "C"

Competitive Rate Adjustment ("CRA")

Applicable to all Customers except those taking service under Rate Schedules FGS, KDS, TSS, OSS, or receiving a discount under the AFD Rider.

The Distribution Charge for gas sold or transported after June 30, 1991, to Customers to whom this charge applies, is subject to adjustment in accordance with the following provisions, for prior shortfalls or surpluses.

A. For the purposes of this clause, the following definitions shall apply:

(1) "Actual revenue" means Company's actual Margin Revenue derived from service provided under its AFD Rider during a determination period.

(2) "Base revenue" means the Margin Revenue which Company would have derived had all gas sold under the AFD Rider, during a determination period, been sold under Rate Schedules GS-120k, GS-250k and GS-1,250k.

(3) "Surplus" means the amount, if any, by which Company's actual revenue exceeds its base revenue for a determination period.

(4) "Shortfall" means the amount, if any by which Company's base revenue exceeds its actual revenue for a determination period.

B. The existence of a shortfall or surplus shall be determined by comparing Company's actual revenue with its base revenue. This determination shall be made each year for the actual twelve months ending September 30th ("determination period").

C. A surplus refund or shortfall recovery shall be implemented during an "adjustment period" beginning January 1st by reducing or increasing the Distribution Charge per therm charge prescribed in each applicable Rate Schedule of this tariff by an adjustment factor computed as follows and multiplied by the tax factor of 1.00503 and rounded to the nearest \$0.00001 per therm.

In the event of a surplus, subtract the amount derived from dividing the Surplus Refund due to Customers by the projected therm sales for these Customers.

In the event of a shortfall, add the amount derived from dividing the Shortfall Recovery by the projected therm sales for these Customers.

Any variation between the actual surplus refund to Customers and the amount calculated pursuant to the preceding paragraph, or between the actual shortfall recovery and the amount which Company elected to recover in an adjustment period, shall be "trued-up" during the succeeding adjustment period pursuant to methodology approved by the Commission.

D. Company may defer all or any portion of a shortfall recovery to a subsequent adjustment period or portion thereof.

RIDER "D"

LOAD ENHANCEMENT DISCOUNT ("LED")

APPLICABILITY

Service pursuant to this rider is available to all Customers who install new gas equipment with a summer peak requirement. A summer peak requirement is defined as equipment which has its peak requirements between April and October. The presence of such new gas equipment shall be verified by a Company representative prior to commencement of service. This rider is applicable to a Customer's incremental summer peak load.

MONTHLY DISCOUNT

Distribution Charge Discount: For the period April 1 to October 31 a discount of fifty percent (50%) of the rate set forth in the applicable Rate Schedule will apply to the incremental load of the summer peak equipment.

SPECIAL CONDITIONS

1. Service provided under this rider shall be provided at the same facility / location as service provided under the applicable tariff which this rider relates to.
2. Service pursuant to this rider will be initiated only if requested by Customer, and the discount or surcharge provided herein shall be applicable prospectively from the time service hereunder is initiated by the Company.
3. Service pursuant to this rider shall be metered separately for Non-Residential Customers.
4. Additional facilities costs above the Company's extension of facilities maximum construction cost, as defined in Extension of Facilities and the Piping and Appliances section of the tariffs rules and regulations, necessary to provide service under this schedule shall be paid for by the Customer. This includes, but is not limited to metering equipment.
5. Volumes sold pursuant to this Rider shall not be used in determining a Customers eligibility for assignment to a particular Rate Schedule.
6. For Residential Customers' separate metering will be at the Customers sole option and expense. For Customers not separately metered, consumption greater than 35 therms per month will be billed at the Discounted Rate.

RIDER "E"
ALTERNATE FUEL DISCOUNT ("AFD")

APPLICABILITY

To qualify for this discount the Customer must have, in the Company's opinion, a viable Alternate Fuel and qualify for service under General Service rates GS-120k, GS-250k or GS-1,250k. The Company is under no obligation to grant service under this Rider and absent a service agreement with the Company, the Customers are under no obligation to accept service under this Rider. However, upon acceptance of service under this Rider and for a period of one year upon discontinuing service under this Rider, the Customer agrees to use natural gas exclusively unless directed by or with the prior agreement of the Company. Failure to comply with this condition will result in the Customer being billed for all discounted amounts given during the preceding 12 months. If such payment is not received in 60 days from the billing date, the Company shall have the right to discontinue all gas service to all of the Customer's facilities in its service territory.

The above notwithstanding, Customers shall be subject to curtailment or complete interruption whenever, in the sole discretion of the Company, such curtailment or complete interruption of service is necessary for any reason, such as, non delivery by the Customer's TPS, supply shortages, operational constraints or Force Majeure conditions. The Company shall endeavor to notify Customers two (2) hours in advance except that when due to Force Majeure the notice given shall be such advance notice as may be practicable under the circumstances. Such notices specifying curtailment and restoration of service may be verbal or written.

ALTERNATE FUEL DISCOUNT

The Customer's applicable monthly Distribution Charge may be reduced by the Company based on its calculation of the AFD for the Customer's Alternate Fuel. The calculated AFD shall not cause the Adjusted Distribution Charge to be less than \$0.00001 per therm or more than the Customers applicable non-discounted Distribution Charge per the applicable tariff. There will be no Alternate Fuel Discount on sales pursuant to the Load Profile Enhancement Discount, Rider LED.

For Customers with Installed Operational Equipment Using Fuels having a Published Price the determination of the AFD shall be based on the methodology set forth in the Company's Form No. AFD-1A, an example of which is presented below. Toward the end of each month the Company will obtain market prices for the Alternate Fuel and natural gas from third party sources in order to determine the discount for the upcoming month. For example, Platts Oilgram will be used to obtain oil prices and the NYMEX Henry Hub Swap Last Day Settle price will be used for the natural gas price. When a published price is not available the Customer, when requested, will assist the Company in identifying an appropriate methodology for determining the therm BTU equivalency value and price of the Alternate Fuel to be used. Customers without Installed Alternate Fuel Equipment must apply to the provider for cost estimates to install Alternate Fuel equipment and appurtenances suitable for their applications and provide them to the Company along with estimates of incremental costs to operate and maintain their Alternate Fuel system. Based on these estimates, which shall be subject to Company adjustment, the Company will calculate the appropriate discount, if any.

RIDER "E"

ALTERNATE FUEL DISCOUNT ("AFD") (Continued) – CALCULATION EXAMPLE:

Alternate Fuel Discount ("AFD")

CUSTOMER NAME

For the Month beginning >

Date

<u>line</u>	<u>Alternate Fuel Pricing Information:</u>	<u>#2 Fuel Oil</u>
1	Platts Oilgram - Miami	\$1.08000
2	Delivery Cost per gallon as estimated by the Utility	<u>\$0.05000</u>
3=1+2	Burner-tip Price pre tax, per gallon	\$1.13000
4	BTU Content of Alternate Fuel	139,000
5	BTU Content Natural Gas	100,000
6=3/(4/5)	Natural Gas per Therm Equivalent Burner-tip pre tax price	<u><u>\$0.81295</u></u>
	<u>Natural Gas Pricing Information:</u>	<u>GS -1,250k</u>
7	Service Charge, annualized	\$500.00
8	Demand Charge, per therm of DCQ	\$0.289
9	Projected Annual Gas Consumption, therms	2,000,000
10	Winter DCQ therms	12,000
11	Summer DCQ therms	10,000
12=7*12 mos	Service Charge, annualized	\$6,000.00
13=8*10*5 mos	Demand Charge, @5 winter months Nov-Mar	\$17,340.00
14=8*11*7 mos	Demand Charge, @7 summer months Apr-Oct	<u>\$20,230.00</u>
15=12+13+14	Service and Demand Charge, annualized charges	<u>\$43,570.00</u>
		<u>per therm</u>
16=15/9	Service and Demand Charge, annualized and unitized	\$0.02179
17	Distribution Charge	\$0.12225
18	ECCR	\$0.00000
19	CRA	\$0.01425
20	NYMEX - Henry Hub Swap Last Day Settle	\$0.61410
21	City Gate Basis, as estimated by the Utility	<u>\$0.06750</u>
22=sum(16:21)	Natural Gas Projected pre tax Burner Price	<u><u>\$0.83989</u></u>
23=22-6	Alternate Fuel Discount - subject to ADC limits	<u><u>\$0.02694</u></u>
24=17+18+19-23	Adjusted Distribution Charge ("ADC") shall not be less than \$0.00001 or more than the Distribution Charge.	<u><u>\$0.10956</u></u>

Form No. AFD-1A (rev. 10/04)

Issued by: Suzanne Sitherwood
 Sr. Vice President, Southern Operations

Effective: December 7, 2004