

**FLORIDA CITY GAS**  
**FPSC NATURAL GAS TARIFF**  
**VOLUME NO. 11**

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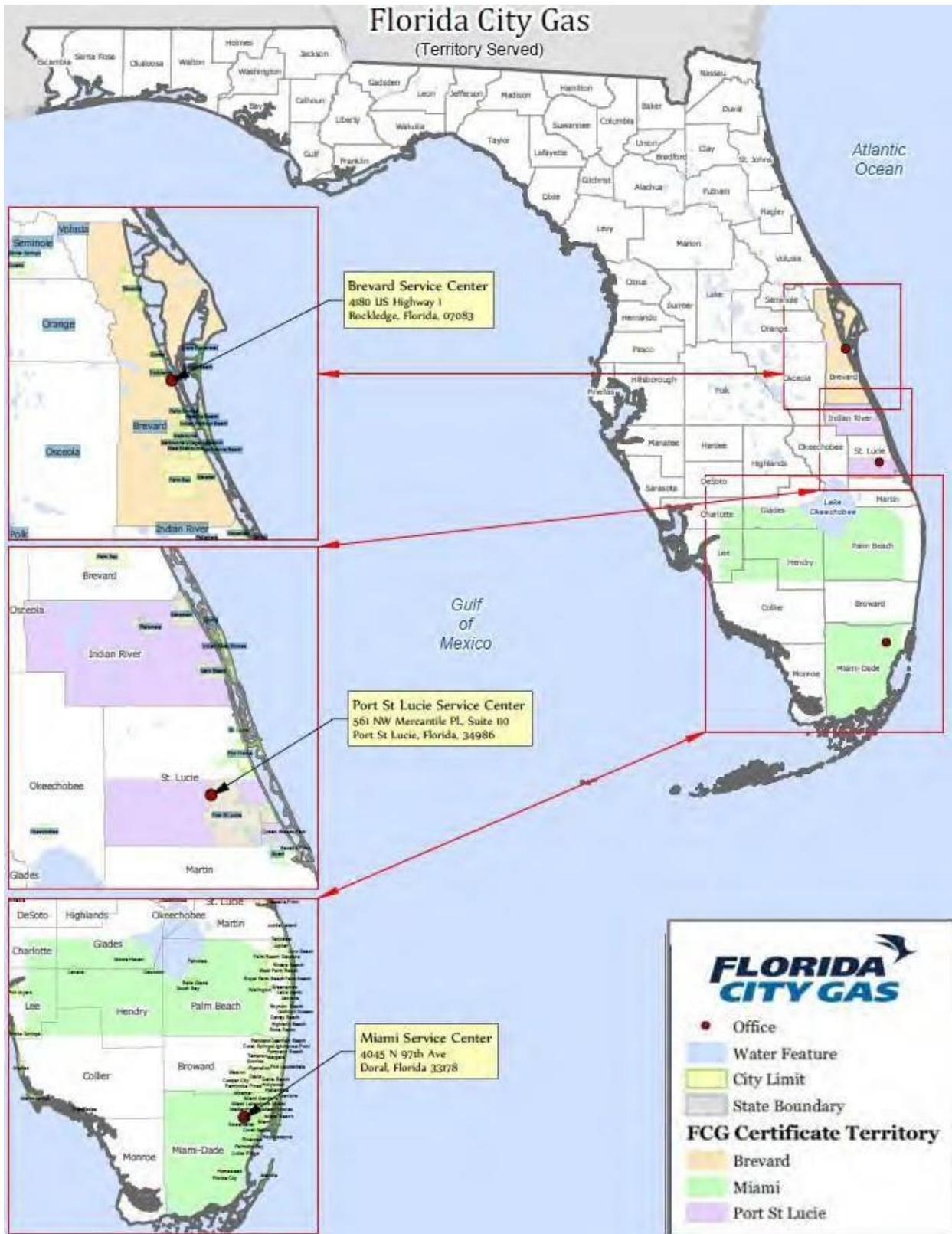
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FLORIDA CITY GAS  
NATURAL GAS TARIFF  
ORIGINAL VOLUME NO. 10  
AS FILED WITH THE  
FLORIDA PUBLIC SERVICE COMMISSION

Territory Served

Miami-Dade, Broward, St. Lucie, Indian River, Brevard, Palm Beach, Hendry, Lee, Glades, Charlotte, Collier, and Martin Counties, Florida; other than those areas presently served by other natural gas companies.

(See map on following page)



LIST OF COMMUNITIES SERVED

Municipalities

Unincorporated  
Communities

**Brevard County:**

\*Cape Canaveral  
\*Cocoa  
\*Cocoa Beach  
Indialantic  
\*Indian Harbour Beach  
Malabar  
\*Melbourne  
Melbourne Beach  
Melbourne Village  
Mims  
\*Palm Bay  
Palm Shores  
\*Rockledge  
\*Satellite Beach  
\*Titusville  
\*West Melbourne

Merritt Island  
Whispering Hills

**Miami-Dade County:**

\*Coral Gables  
Cutler Ridge  
Doral  
Florida City

Carol City

\*Hialeah  
\*Hialeah Gardens  
\*Homestead  
\*Medley  
\*Miami  
Miami Lakes  
\*Miami Springs  
\*Miami North (Breezeswept only)  
\*North Miami Beach (Skylake only)  
\*Opa Locka  
Palmetto Bay  
\*South Miami  
\*Sweetwater  
\*Village of Pinecrest  
\*Virginia Gardens  
\*West Miami

Cutler Ridge  
Howard

Norland

Palm Springs  
Pennsuco  
Perrine  
Westchester

\*Franchise held by Florida City Gas

LIST OF COMMUNITIES SERVED  
(Continued)

Municipalities

Unincorporated  
Communities

**Broward County:**

Hallandale  
Hollywood  
Miami Gardens  
\*Miramar  
Parkland  
Pembroke Park  
Pembroke Pines  
West Park

Lake Forest

West Hollywood

**Hendry County**

Clewiston

**Indian River County:**

Fellsmere  
Indian River Shores  
Orchid  
Sebastian  
\*Vero Beach

**Palm Beach County:**

\*Belle Glade  
Pahokee  
Royal Palm Beach  
South Bay  
West Palm Beach

**St. Lucie County:**

\*Port St. Lucie

**Charlotte County**

**Collier County**

**Glades County**

**Lee County**

\*Franchise held by Florida City Gas  
**Martin County**

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TECHNICAL TERMS AND ABBREVIATIONS

Alternate Fuel

A gas which provides an equivalent amount of energy computed on a "BTU" basis. It is not limited to any specified source of energy. Alternate fuel may include natural gas and, in the Company's opinion, any viable economic alternatives.

British Thermal Unit (BTU)

The quantity of heat required to raise the temperature of one pound of water one degree Fahrenheit at or near 39.2 degrees Fahrenheit.

Biogas

Combustible residues or gases from forest products manufacturing, waste, byproducts, or products from agricultural and orchard crops, waste or coproducts from livestock and poultry operations, waste or byproducts from food processing, urban wood waste, municipal solid waste, municipal liquid waste treatment operations, and landfill gas.

Commission or PSC

Unless otherwise indicated means the Florida Public Service Commission.

Company

Florida City Gas ("City Gas").

Customer

A person or entity who takes service from the Company under a Rate Schedule.

Essential Use

Consistent with "Priority 1 Use" as defined in Florida Gas Transmission's tariff.

Gas

Gas is any gas or mixture of gases suitable for domestic or industrial fuel and transmitted or distributed to the user through a piping system, including natural gas, manufactured gas, mixed gas, hydrogen gas, renewable natural gas, and liquefied petroleum gas distributed as a vapor with the admixture of air.

Manufactured Gas

Any gas artificially produced by any generating or processing equipment, exclusive of naturally occurring hydrocarbon gas.

Margin Revenue

Revenue derived from applying undiscounted rates from billing Customer Charges, Demand Charges and Distribution Charges to a Customer.

Mixed Gas

Any mixture of two or more gases of materially different physical character or chemical composition.

Natural Gas

Naturally occurring hydrocarbon gas mixture consisting primarily of methane, but commonly including varying amounts of other hydrocarbons occurring naturally underground and of a quality consistent with the specifications defined in Florida Gas Transmission's tariff.

(Continue)

Non-Residential Customers

Those Customers who are not Residential.

Renewable Natural Gas (RNG)

Biogas that has been conditioned and upgraded to a quality and standard such that it meets, in the sole view of the Company, the Company's gas quality and heat standards in effect and applicable at the time.

Residential Customers

Service shall be supplied exclusively for domestic purposes in a single dwelling unit (including mobile homes and individual apartment units) equipped with housekeeping facilities and occupied by one family or household as a residence.

Residential service shall also apply to energy used in commonly owned facilities in condominium and cooperative apartment buildings. The dwelling may include separately metered, non-commercial facilities used solely by members of the household for domestic purposes (e.g., garages, barns, water pumps, boat slips). Residential Service shall not apply to any premises where any portion is used for commercial or business purposes. Each separately metered dwelling unit must independently qualify under this definition, subject to the following criteria:

- i. 100% of the Gas is used exclusively for the co-owner's benefit.
- ii. None of the Gas is used in any endeavor that sells or rents a commodity or provides a service for a fee or otherwise engages in a commercial or Industrial enterprise.
- iii. Each Customer premise is separately metered and billed.
- iv. A responsible legal entity is established as the Customer to whom the Company can render its bills for said service.

Sales Service or Sales Customer

Customers receiving gas supply from the Company.

Therm

A unit of heating energy equivalent to one hundred thousand (100,000) British thermal units.

Transportation Service or Transportation Customer

Customers receiving gas supply from a Third- Party Supplier.

## RULES AND REGULATIONS

### 1. GENERAL

These Rules and Regulations of the Company shall supplement the Rules and Regulations of the Florida Public Service Commission governing service by gas public utilities. Where contradiction is developed as between interpretation of the Company's Rules and Regulations and the Commission's Rules and Regulations, the latter shall be deemed to override the former.

The Company shall furnish service to applicants under the filed rates and in accordance with these Rules and Regulations.

### 2. DEPOSITS TO GUARANTEE PAYMENT OF BILLS

For an existing account or premise, the Company requires an initial deposit of two (2) times the actual average monthly bill calculated by adding the monthly charges from the 12-month period immediately before the date any change in the deposit is sought, dividing this total by 12, and multiplying the result by 2. If the account or premise has less than 12 months of actual charges, the deposit shall be calculated by adding the available monthly charges, dividing this total by the number of months available, and multiplying the result by 2. For a new service or premise request, the total deposit may not exceed two (2) months of projected charges, calculated by adding the 12 months of projected charges, dividing this total by 12 and multiplying the result by 2. Once the new Customer has had continuous service for a 12-month period, the amount of the deposit shall be recalculated using actual data. Any difference between the projected and actual amounts must be resolved by the Customer paying any additional amount that may be billed by the utility or the utility returning any overcharge. Credit in lieu of a cash deposit may be deemed satisfactorily established if the applicant for service furnishes a satisfactory guarantor, an irrevocable letter of credit from a bank, or a satisfactory surety bond to secure payment of bills.

Interest will be paid by the Company on Customer deposits at the rate of 2 percent per annum. The Company will pay interest on Non-Residential Customer deposits at the rate of 3 percent per annum in cases where the Customer has established a satisfactory payment record and has had continuous service for a period of 23 months as consistent with PSC Rule 25- 7.083(6). The Company has the option of refunding deposits after 23 months. The amount of such interest due any Customer shall be credited to the Customer's bill at least annually or upon termination of service, provided the account has been active for at least six months and the deposit has been held for at least that period.

The Company may charge, upon written notice of not less than 30 days, such notice being separate and apart from any bill for service, a new deposit where previously waived or returned, or an additional deposit, in order to secure payment of current bills.

When service is terminated, any balance of the amount deposited and interest accrued will be returned to the Customer; or the deposit may be returned at any time previous thereto at the option of the Company.

RULES AND REGULATIONS (Continued)

2. DEPOSITS TO GUARANTEE PAYMENT OF BILLS(CONTINUED)

Residential deposits will be returned after the Customer has had continuous service for a period of 23 months and has not in the preceding 12 months made more than one late payment of a bill, paid with a check refused by a bank, been disconnected for non-payment, tampered with the gas meter, or used service in a fraudulent or unauthorized manner. In each case where a refund is made the amount of the deposit and interest will be applied against any amount owed by the Customer and the balance refunded. At the option of the Customer, the deposit will be refunded in full after payment of the final bill.

All Commission Rules and Regulations pertaining to Customer deposits (PSC Rule 25-7.083) are incorporated herein by reference and those Commission Rules govern in the event of conflict with Company Rules herein.

3. METERING

The Customer shall provide a suitable location satisfactory to the Company for its metering equipment.

This location shall be convenient and accessible at all times to the Company for its meter readers and other agents. This location shall conform with all local, State and Federal requirements.

The representatives of the Company shall be given access to the premises of the Customer at all reasonable times for obtaining meter readings, for shutting off the flow of gas for reasons herein prescribed, for inspection of piping and appliances, and for inspecting, removing, repairing, or protecting from abuse or fraud any of the property of the Company installed on the premises, and particularly for emergency purposes.

The Company in its sole discretion may install, at its expense, an Automatic Meter Reading ("AMR") device to monitor a Customer's gas consumption. However, when gas is to be delivered at a pressure in excess of the Company's standard gauge pressure or such equipment is required by the Rate Schedule under which the Customer will receive service, the Company shall determine any necessary equipment inclusive of compensating and AMR devices, including devices capable of providing daily readings, to be installed at the Customer's expense. If an AMR device is requested by the Customer, the AMR device and any necessary appurtenances shall be installed at the Customer's expense if the installation is deemed feasible by the Company. When such devices require attachment to telephone and/or electric utilities, the Customer shall provide and pay for suitable connections unless the Company elects to make such connections.

Customer shall not tamper with or remove meters or other equipment or permit access thereto, except by authorized employees or agents of Company.

All equipment furnished by the Company shall remain its property and may be replaced whenever deemed necessary by the Company or as required by the Commission and may be removed by the Company at any time after discontinuance of service. Payments made by the Customer shall not give the Customer ownership of the equipment.

RULES AND REGULATIONS (Continued)

3. METERING (Continued)

The Customer shall be liable to the Company for damage to or loss of meters, connections, or other Company property on their premises due to negligence or carelessness on the part of the Customer, members of their household, their agents, or employees

The gas supplied to any Customer shall be measured at the pressure existing at the meter. Gas supplied at other than the standard delivery pressure of the Company will be corrected to effect meter readings at the standard delivery pressure.

In the event of stoppage or failure of a meter to register the utility shall bill the Customer on an estimate of the gas used for a period not to exceed 12 months based on the Customer's past consumption.

In the case of unauthorized or fraudulent use, or meter tampering the utility shall bill the Customer on an estimate of the gas used, based on the Customer's past consumption or gas equipment at premises whichever is greater.

The Company will select the type and make of metering equipment and may, from time to time, change or alter such equipment. It shall be the obligation of the Company to supply meters that will accurately and adequately furnish records for billing purposes. Bills will be based upon registration of Company meters only.

With the exception of the following, the gas supplied to any Customer, under any of the Company's Rate Schedules, shall not be re-metered or sub-metered for sale either directly or indirectly. Under no conditions will service be rendered under any agreement whereby the Customer or their tenants resell the gas either within or without their premises, nor under conditions by which gas is transmitted outside the premises under contract.

A. Residential Meter Reading

All Residential Customers shall be included in one of the Company's regularly scheduled meter reading cycles with each cycle being read every month through automated meter reading (AMR) devices. The AMR technology allows the Company to read meters remotely; however, if a read is not obtained the Customer's meter readings will be noted as estimated until the Company obtains an actual meter reading.

RULES AND REGULATIONS (Continued)

3. METERING (Continued)

B. Meter Reading Estimates

Where the Company does not, for any reason, read the meter, the Company may estimate the amount of gas supplied based upon past usage, seasonal conditions, and other available information and submit a bill determined on that basis. Such a bill shall be marked as an estimated bill. Adjustment of Customer's estimated usage to actual usage shall be made when an actual reading is next obtained.

C. PSC Rule 25-7.071 Measuring Customer Service

PSC Rule 25-7.071 is included herein:

(1) All gas sold to Customers shall be measured by commercially acceptable measuring devices owned and maintained by the utility, except where it is impractical to meter loads, such as street lighting, temporary or special installations, in which case the consumption may be calculated, or billed on a rate or as provided in the utility's filed tariff.

(2)(a) Individual gas metering by the utility shall be required for each separate occupancy unit of new commercial establishments, Residential buildings, condominiums, cooperatives, marinas, and trailer, mobile home and recreational vehicle parks for which construction is commenced after January 1, 1987. This requirement shall apply whether or not the facility is engaged in a time-sharing plan. Individual meters shall not, however, be required:

i. In those portions of a commercial establishment where the floor space dimensions or physical configuration of the units are subject to alteration, as evidenced by non-structural element partition walls, unless the utility determines that adequate provisions can be made to modify the metering to accurately reflect such alterations;

ii. For gas used in central heating, central water heating ventilating and air conditioning systems, or gas back up service to storage heating and cooling systems:

iii. For gas used in specialized-use housing accommodations such as hospitals, nursing homes, living facilities located on the same premises as, and operated in conjunction with, a nursing home or other health care facility providing at least the same level and types of services as a nursing home, convalescent homes, facilities certificated under Chapter 651, Florida Statutes, college dormitories, convents, sorority houses, fraternity houses, motels, hotels, and similar facilities. For separate, specially-designated areas for overnight occupancy at trailer, mobile home and recreation vehicle parks where permanent residency is not established and for marinas where living aboard is prohibited by ordinance, deed restriction, or other permanent means;

RULES AND REGULATIONS (Continued)

3. METERING (Continued)

iv. In such multiple occupancy units which would require the provision of individual gas service above the second story, unless specifically requested.

(2)(b) For purposes of this Rule:

i. "Occupancy unit" means that portion of any commercial establishment, single and multi-unit Residential building, or trailer, mobile home or recreational vehicle park, or marina which is set apart from the rest of such facility by clearly determinable boundaries as described in the rental, lease or ownership agreement for such unit.

ii. "Time-sharing plan" means any arrangement, plan, scheme, or similar device, whether by membership, agreement, tenancy in common, sale, lease, deed, rental agreement, license, or right-to-use agreement or by any other means, whereby a purchaser, in exchange for consideration, receives a right to use accommodations or facilities, or both, for a specific period of time less than a full year during any given year, but not necessarily for consecutive years, and which extends for a period of more than three years.

iii. The construction of a new commercial establishment, Residential building, marina, or trailer, mobile home or recreational vehicle park shall be deemed to commence on the date when the building structure permit is issued.

iv. The individual metering requirement is waived for any time-sharing facility for which construction was commenced before January 1, 1987 in which separate occupancy units were not metered in accordance with subsection (2)(a).

(3) Where individual metering is not required under Subsection (2)(a)iii and master metering is used in lieu thereof, sub-metering may be used by the Customer of record/owner of such facility solely for the purpose of allocating the cost of the gas billed by the utility. The term "cost" as used herein represents only those charges specifically authorized by the gas utility's tariff including but not limited to the Customer, energy, purchased gas adjustment, and conservation charges made by the gas utility plus applicable taxes and fees to the Customer of record responsible for the master meter payments. The term cannot be construed to include late payment charges, returned check charges, the cost of the distribution system behind the master meter, the cost for billing, and other such costs.

4. PIPING AND APPLIANCES

The piping, fixtures, and appliances for which the Customer is responsible shall be maintained in conformity with all Local, State and Federal requirements.

RULES AND REGULATIONS (Continued)

3. GAS LEAKS

The Customer shall give immediate notice to the Company of leakage of gas. No deduction on account of leakage shall be required to be made from Customer's bills unless such leakage occurs as the result of fault or neglect of agents of the Company. In case of leakage or fire, the stopcock at the meter should be closed without delay and no light or flame used in the vicinity of the leak.

4. CONNECT CHARGE

A charge of \$90.00 for Residential service or \$150.00 for Non-Residential service will be made on the Customer's next bill when gas service is initiated, connected or turned-on. If service is performed, at Customer request, outside of normal business hours the charges shall be \$110.00 for Residential service or \$200.00 for Non-Residential service.

5. RECONNECTION CHARGE

A charge of \$90.00 for Residential service or \$105.00 for Non-Residential service will be made on the Customer's next bill when gas service is reconnected after disconnection for non-payment of bills. If service is performed, at Customer request, outside of normal business hours the charges shall be \$105.00 for Residential service or \$120.00 for Non-Residential service.

6. FAILED TRIP CHARGE

A charge of \$20 for Residential and Non-Residential service will be made on the Customer's next bill when the Customer fails to keep a scheduled appointment with the Company's employee, agent or representative.

7. LATE PAYMENT CHARGE

A bill shall be considered past due upon the expiration of twenty (20) days from the date of mailing or other delivery thereof by Company. The balance of all past due charges for services rendered are subject to a Late Payment Charge of 1.5% or \$5.00 whichever is greater, except that the Late Payment Charge applied to the accounts of federal, state, and local governmental entities, agencies and instrumentalities shall be at a rate no greater than allowed, and in a manner permitted by applicable law.

8. RETURNED CHECKS

The service charge for each returned check shall be determined in accordance with section 68.065, Florida Statutes. Payment of the full amount of the dishonored payment, plus a service charge of \$25 if the face value does not exceed \$50, \$30 if the face value exceeds \$50 but does not exceed \$300, \$40 if the face value exceeds \$300, or 5 percent of the face amount of the dishonored instrument, whichever is greater.

RULES AND REGULATIONS (Continued)

11. OTHER CHARGES

The following charges relating to Customer accounts will apply:

Change of account	\$20.00
Bill collection in lieu of disconnection	\$25.00
(outside of normal business hours)	\$32.00
Meter read outside normal schedule	\$15.00
(outside of normal business hours)	\$22.00

12. Temporary Disconnection of Service – Customer Request

A charge of \$35.00 for Residential and Non-Residential service will be made on the Customer's next bill when the Customer requests a Temporary Disconnection of Service. If service is performed, at Customer request, outside of normal business hours the charges shall be \$45.00 for Residential and Non-Residential service.

13. RIGHT TO SUSPEND OR DISCONTINUE SERVICE TO A CUSTOMER

The Company may temporarily shut off the supply of gas to the Customer's premises after reasonable notice for the purpose of making necessary repairs or adjustments to mains or supply pipes, and reserves the right to shut off the supply of gas without notice in case of emergency. In addition the PSC Rule 25-7.089, Refusal or Discontinuance of Service by Utility, as follows, shall apply:

(1) Until adequate facilities can be provided a utility may refuse to serve an applicant if, in the best judgment of the utility, it does not have adequate facilities or supply of gas to render the service applied for, or if the service is of a character that is likely to affect unfavorably service to other Customer.

(2) If the utility refuses service for any reason specified in this subsection, the utility shall notify the applicant for service as soon as practicable, pursuant to subsection (5), of the reason for refusal of service. If the utility will discontinue service, the utility shall notify the Customer at least 5 working days prior to discontinuance that service will cease unless the deficiency is corrected in compliance with the utility's regulations, resolved through mutual agreement, or successfully disputed by the Customer. The 5-day notice provision does not apply to paragraphs (h), (i) or (j). In all instances involving refusal or discontinuance of service the utility shall advise in its notice that persons dissatisfied with the utility's decision to refuse or discontinue service may register their complaint with the utility's Customer relations personnel and to the Florida Public Service Commission at 1-800-342-3552 which is a toll free number. As applicable, each utility may refuse or discontinue service under the following conditions:

RULES AND REGULATIONS (Continued)

13. RIGHT TO SUSPEND OR DISCONTINUE SERVICE TO A CUSTOMER (Continued)

- (a) For non-compliance with or violation of any State or municipal law or regulation governing gas service.
- (b) For failure or refusal of the Customer to correct any deficiencies or defects in his piping or appliances which are reported to him by the utility.
- (c) For the use of gas for any other property or purpose than that described in the application.
- (d) For failure or refusal to provide adequate space for the meter and service equipment of the utility.
- (e) For failure or refusal to provide the utility with a deposit to insure payment of bills in accordance with the utility's regulations provided that written notice, separate and apart from any bill for service, be given the Customer.
- (f) For neglect or refusal to provide reasonable access to the utility for the purpose of reading meters or inspection and maintenance of equipment owned by the utility provided that written notice, separate and apart from any bill for service, be given the Customer.
- (g) For non-payment of bills or noncompliance with the utility's rules and regulations, and only after there has been a diligent attempt to have the Customer comply, including 5 working days' written notice to the Customer, such notice being separate and apart from any bill for service. For purposes of this subsection, "working day" means any day on which the utility's business office is open and the U.S. Mail is delivered. Upon request of the Customer, the utility shall give a copy of the notice of discontinuance to a designated third party in the service area of the utility. A utility shall not, however, refuse or discontinue service for non-payment of a dishonored check service charge imposed by the utility.
- (h) Without notice in the event of a condition known to the utility to be hazardous.
- (i) Without notice in the event of tampering with regulators, valves, meters or other facilities furnished and owned by the utility.
- (j) Without notice in the event of unauthorized or fraudulent use of service. Whenever service is discontinued for fraudulent use of service, the utility, before restoring service, may require the Customer to make at his own expense all changes in piping or equipment necessary to eliminate illegal use and to pay an amount reasonably estimated as the deficiency in revenue resulting from such fraudulent use.

RULES AND REGULATIONS (Continued)

13. RIGHT TO SUSPEND OR DISCONTINUE SERVICE TO A CUSTOMER (Continued)

(3) Service shall be restored when cause for discontinuance has been satisfactorily adjusted.

(4) When service has been discontinued for proper cause, the utility may charge a reasonable fee to defray cost of restoring service provided such charge is set out in its approved tariff on file with the Commission.

(5) In case of refusal to establish service, or whenever service is discontinued, the utility shall notify the applicant or Customer in writing of the reason for such refusal or discontinuance.

(6) If the Company has reasonable evidence that there is or may be a danger from the Customer or any occupant and/or invitee of the Customer's Premises to Company personnel or agents who might be called to said Premises in the course of their duties with the Company, including but not limited to any direct or implied threats against the Company or its personnel or agents from said Customer or occupant and/or invitee.

(7) The following shall not constitute sufficient cause for refusal or discontinuance of service to an applicant or Customer.

(a) Delinquency in payment for service by a previous occupant of the premises unless the current applicant or Customer occupied the premises at the time the delinquency occurred and the previous Customer continues to occupy the premises and such previous Customer will receive benefit from such service.

(b) Failure to pay for appliances purchased from the utility.

(c) Failure to pay for a different type of utility service, such as electricity or water.

(d) Failure to pay for a different class of service.

(e) Failure to pay the bill of another Customer as guarantor thereof.

(f) Failure to pay a dishonored check service charge imposed by the utility.

(8) No utility shall discontinue service to any noncommercial Customer between 12:00 noon on a Friday and 8:00 a.m. the following Monday or between 12:00 noon on the day preceding a holiday and 8:00 a.m. the next working day unless such discontinuance is at the request of the Customer or is necessary in the interest of safety. Holiday as used in this subsection shall mean New Years Day, Memorial Day, July 4, Labor Day, Thanksgiving Day, and Christmas Day.

(9) Each utility shall submit, as a tariff item, a procedure for discontinuance of service when that service is medically essential.

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RULES AND REGULATIONS (Continued)

13. RIGHT TO SUSPEND OR DISCONTINUE SERVICE TO A CUSTOMER (Continued)

Failure of Company to exercise its rights to suspend, curtail or discontinue service, for any of the above reasons, shall not be deemed a waiver thereof.

When service has been discontinued for any of the reasons set forth in the Tariff, the Company shall not be required to restore service until the Customer has paid the applicable charges to the Company required for service restoration.

14. EXTENSION OF FACILITIES

A. Free Extensions of Mains and Services: The maximum capital investment required to be made by the Company for main and service facilities without cost to the Customer shall be defined as the Maximum Allowable Construction Cost ("MACC"). The MACC shall equal six times the annual Margin Revenues estimated to be derived from the facilities. However, Customers initially served under the Residential Standby Generator Service ("RSG") and Commercial Standby Generator Service ("CSG") Rate Schedules shall not be eligible for extension allowances, even if additional load is added at a later date, but such Customers may be eligible to receive refunds of amounts paid to the Company for extensions under B.(2)below.

B. Extensions of Mains and Services Above Free Limit: When the cost of the extension required to provide service is greater than the free limit specified above, the Company may require a non-interest bearing advance in Aid to Construction ("ATC") equal to the cost in excess of such free limit provided that:

(1) At the end of the first year following construction, the Company shall refund to the person paying the ATC or their assigns an amount equal to the excess, if any, of the MACC as recalculated using actual gas revenues, less the actual cost of gas, over the estimated MACC used to determine the amount of the ATC.

(2) For each additional Customer taking service at any point on the extension within a period of five (5) years from date of construction, the Company shall refund to the person paying the ATC or their assigns an amount by which the MACC for the new Customer exceeds the cost of connecting the Customer, provided that an additional main extension shall have not been necessary to serve the additional Customer.

(3) The aggregate refund to any Customer made through the provisions of (a) and (b) above shall at no time exceed the original ATC of such Customer.

(4) The extension shall at all times be the property of the Company and any un-refunded portion of the ATC at the end of five (5) years shall be credited to the plant account of the Company.

(5) The Company may require a commitment by a Customer to take or pay for a minimum volume of gas as deemed appropriate by the Company given the circumstances of facility cost and/or the service requirements of a particular Customer. In no instance will the minimum volume commitment be set at a level that exceeds the volume amount used to calculate the MACC for the Customer, nor will the volume commitment term exceed six (6) years.

RULES AND REGULATIONS (Continued)

14. EXTENSION OF FACILITIES (Continued)

C. Area Extension Program Charge: Notwithstanding the provisions of Sections A and B when facilities are to be extended to serve single or multiple delivery points in a discrete geographic area, the Company may require an Area Extension Program Charge ("AEP"). The Company, in its sole discretion, may require this charge when:

(1) The cost of the project facilities required to provide service through the area is greater than the aggregate MACC for the Customers to be served; and

(2) The Company reasonably forecasts Margin Revenues plus the AEP during the period ending ten years from when the mains required to serve the project facilities are placed in service (the Amortization Period), that are sufficient to recover the cost of the project facilities.

The AEP, which shall be stated on a per therm basis, shall apply with respect to all gas sold or transported to Company Customers located within the applicable discrete geographic area during the Amortization Period.

The AEP will be calculated by dividing (1) the amount of additional revenue required in excess of the Company's applicable tariff rates by (2) the volume of gas reasonably forecast to be sold or transported to Customers within the applicable discrete geographic area during the Amortization Period. The additional revenue required is that amount determined necessary to recover the excess cost of the facilities, including the Company's allowed cost of capital.

AEP collected shall be used specifically to amortize the cost of the project facilities within the applicable discrete geographic area that are in excess of the MACC. If the AEP collected is sufficient before the expiration of the Amortization Period to fully amortize the excess costs, including provision for the accumulated cost of capital, the AEP for that area shall terminate immediately, and the Company shall promptly credit the affected Customers for amounts over collected, if any.

Upon the earlier of (1) the third anniversary of the date when the project facilities are placed in service and (2) the date on which 80% of the originally forecast annual load is connected, the Company will reassess the amount of additional revenue required to recover the unamortized excess cost of the facilities and the calculation of the AEP. Further reassessments shall be performed by the Company following the fifth, seventh and ninth anniversary of the date when the project facilities were originally placed in service. The resulting adjustment of the AEP (whether upward or downward) will be applied over the remainder of the Amortization Period.

RULES AND REGULATIONS (Continued)

14. EXTENSION OF FACILITIES (Continued)

The Company may enter into a guaranty agreement with the party or parties requesting the extension, whereby that party or parties agree to pay to the Company any unamortized balance remaining at the end of the Amortization Period. The Company's rights under the guaranty agreement will not be considered when calculating the AEP.

The length of the Amortization Period may be modified upon the specific approval of the Florida Public Service Commission.

D. General

The Company will own control and maintain all service pipes, regulators, vents, meters, meter connections, valves and other appurtenances from the main to the outlet side of the meter.

The extension of facilities provisions shall not require the Company to extend its mains across private property or in streets that are not at established grade; nor prohibit the Company from making extensions of mains of greater length than required herein.

15. TRANSPORTATION - SPECIAL CONDITIONS

A. A Transportation Service Agreement or other means of enrollment accepted by the Company is a condition precedent for Transportation Service under each applicable Rate Schedule, the initial term of which shall be no less than one (1) year and year to year thereafter until terminated by ninety (90) days written notice by either party.

B. The usage charges in the Rate Schedules shall be based upon actual or estimated consumption as determined by the Company, not by Third Party Supplier deliveries.

C. Nominations and Transportation of Gas

The Customer's Third Party Supplier ("TPS") shall nominate on behalf of its Customers the total monthly requirements for that billing month. The TPS is responsible for making arrangements for transporting the gas from its source to the Company's interconnection with the delivering pipeline supplier. The gas transported under this Rate Schedule is not the property of the Company. However, the Company reserves the right to commingle such gas with other supplies. Moreover, the Company reserves the right to utilize Customer's gas, when necessary, in accordance with its Gas Curtailment Plan.

D. Indemnification

As between Company and Customer, the Customer or its Third Party Supplier warrants that it has clear title to any gas supplies delivered into the Company's system for redelivery to Customer and Customer shall be deemed to be in exclusive control and possession of gas prior to its delivery into the Company's system for redelivery to Customer. Customer agrees to indemnify, defend and hold harmless Company from any and all claims, suits or damage actions arising out of deliveries of gas on behalf of transporting Customer.

E. Gas Supply Obligation

In the event that Customer's Third Party Supplier fails to deliver gas on behalf of its Customers, the Company may, in its sole discretion, provide replacement gas supplies. The Company shall have no obligation to provide gas supplies to Customers that contract for gas supply from a TPS. In the event that a Customer seeks to purchase gas supplies from the Company, such sales may be made by the Company in its sole discretion under such terms and conditions as the Company may require.

F. Balancing Receipts and Deliveries

Third Party Suppliers will be billed for all their Customers' balancing and other transportation related charges, as set forth in the TPS Rate Schedule, determined by the Company to be billable to a TPS on behalf of their Customers. If there are any unpaid charges the TPS' Customers shall be individually responsible for any portion attributable to their individual action and/or for their prorata share as follows: The Company will first determine individual Customer charges, if any, and second prorate charges based on allocating the

RULES AND REGULATIONS (Continued)

15. TRANSPORTATION - SPECIAL CONDITIONS (Continued)

F. Balancing Receipts and Deliveries (Continued)

amount of TPS gas received, if any, in the following priority; first to the GS classes being served under ADDQ in the order of increasing annual usage, then to NGV, followed by the remaining GS classes in the order of increasing annual usage, then by KDS and lastly to FGS Customers. Each Customer in a Rate Schedule that does not receive gas supply to meet the entire Rate Schedule requirements will receive a prorata charge based on their percentage of gas consumed, as estimated or measured on the meter reading date following the incurrence of imbalance charges, to the total of their Rate Schedule for the period that charges apply.

G. Transportation Interruption and Curtailment

Company shall have the right to reduce or completely curtail deliveries to Customer as follows:

(1) If, in Company's opinion, Customer will overrun the volume of gas to which it is entitled from its supplier (or overrun the volume of gas being delivered to Company for Customer's account); or

(2) In the event Company is notified by its delivering pipeline pursuant to the Federal Energy Regulatory Commission approved curtailment plans or provision of its tariff to interrupt or curtail deliveries for uses of the same type or category as Customer's use of gas hereunder; or

(3) When necessary to maintain the operational reliability of Company's system.

Company will endeavor to give as much notice as possible to Customer in the event of interruption or curtailment. Any gas taken in excess of the volume allocated to the Customer in an interruption or curtailment order shall be considered Unauthorized Gas Use

H. Facilities

Company shall not be obligated to, but may, at its sole discretion on a non-discriminatory basis, construct or acquire new facilities, or expand existing facilities, including facilities necessary to provide measurement of volumes and communication of deliveries, in order to perform service requested under each applicable Rate Schedule. If in Company's reasonable judgment it is necessary to construct or acquire new facilities, or to expand existing facilities, to enable Company to receive or deliver Customer's gas at the Points of Receipt and Delivery requested, and Company determines in its sole discretion to construct, acquire, or expand such facilities, then Company shall notify Customer of the estimated costs of such facilities, including electronic measurement equipment, shall, subject to the receipt and acceptance of any necessary regulatory approval, be constructed, acquired or expanded by Company in accordance with the terms of the executed Service Agreement.

RULES AND REGULATIONS (Continued)

15. TRANSPORTATION - SPECIAL CONDITIONS (Continued)

H. Facilities (Continued)

Prior to the initial receipt of service hereunder, unless agreed otherwise, Customer shall reimburse Company in accordance with the terms of the Transportation Service Agreement, for the cost of any facilities which are constructed, acquired, or expanded by Company to receive or deliver Customer's gas.

All facilities required to provide service under each applicable Rate Schedule shall be designed, constructed, installed, operated, and owned by Company, unless otherwise agreed to by Company.

Company's execution of a Transportation Service Agreement under each applicable Rate Schedule may be conditioned on Customer's agreement to pay the total incremental cost of such facilities as specified herein and in the Service Agreement.

I. Designated Pools

This section designates the Pools that have been adopted for the Company's service territory in order to facilitate the operation of the Company's system.

Basic Pools result from the physical characteristics of the Company's system and the location of the delivery points of the interstate pipeline companies.

The Company's service territory is composed of two Primary Pools, each of which is composed of one or more Basic Pools:

- (a) Brevard
- (b) Miami-Dade

J. Allocation, Assignment, of Capacity and SupplyAssets

This section sets forth the method and provisions by which the Company will allocate, on an equal access, nondiscriminatory basis, the Company's Interstate Pipeline Capacity to a Third Party Supplier based upon the Average Daily Delivery Quantity ("ADDQ") and Demand Charge Quantity ("DCQ") of the Transportation Customers served by the Third Party Shipper.

The portion of the Company's Interstate Pipeline Capacity not associated with premises served by Third Party Supplier will remain with the Company. The Company will hold the capacity required to service its Customers on a Design Day plus a reserve margin not to be less than 5%. The Company will post on the Electronic Bulletin Board ("EBB") each allocation of the Company's Interstate Pipeline Capacity to a Third Party Supplier for viewing only by such Third Party Shipper. Until the Company has sufficient Interstate Pipeline Capacity to satisfy 100% of its Sales and Essential Use Customers throughput the Company may opt to not release capacity to Third Party Suppliers. Once adequate capacity is obtained to meet the Sales and Essential Use Customers' needs, capacity releases will be prioritized based upon Customer groups. The Company will first release Interstate Pipeline Capacity to service Cycle Read Customers (ADDQ) based upon Third Party Supplier market share.

RULES AND REGULATIONS (Continued)

15. TRANSPORTATION - SPECIAL CONDITIONS (Continued)

The remaining Interstate Capacity will then be released to service Daily Read Customers (DCQ) that are identified as Essential Use based upon Third Party Supplier market share. Any remaining Interstate Pipeline Capacity will then be released to service Daily Read Customers that are not identified as Essential Use based upon Third Party Supplier market share.

Each month the Company will calculate market share for each Third Party Supplier based upon the sum of the ADDQ and DCQ of premises served by each Third Party Supplier. Each month the Company will make capacity allocations to each Third Party Supplier based upon their market share as calculated on the twentieth (20<sup>th</sup>) calendar day of the preceding month. The Company will post on the EBB on the twentieth (20<sup>th</sup>) calendar day of the preceding month, the total Interstate Pipeline Capacity that a Third Party Supplier is allocated for viewing only by such Third Party Shipper.

The rate for Interstate Pipeline Capacity will be the maximum rate stated in the applicable FERC Gas Tariff; provided, however, that if the proper regulatory approvals have been received, the rate for an assigned service will not exceed the rate charged to the Company as of the date of the assignment. Assignments will have a term of one calendar month and will be made and become effective on the first day of such month.

The Company will, when possible, provide firm gas delivery service to Sales Customers who were Transportation Customers. However, if sufficient interstate pipeline capacity is not available, those Customers may not receive firm gas delivery service.

All capacity charges associated with release of Interstate Capacity to Third Party Suppliers will be billed directly to the Third Party Supplier by the pipeline company.

K. Recall of Released Capacity

The Company, at its sole discretion, has the right to recall Interstate Pipeline Capacity from Third Party Suppliers if:

- (a) A determination by the Company, in a Force Majeure event to recall capacity in order to maintain the operational integrity of the system;
- (b) A Third Party Supplier's failure to meet the security requirements of this Tariff or meet its responsibilities as a replacement shipper on the Pipeline;
- (c) A filing of bankruptcy by a Third Party Supplier;
- (d) A Third Party Supplier fails to meet system delivery requirements;
- (e) An order of the State or Federal Commissions where recall would be necessary to comply with Commission orders;
- (f) The Company, for any reason, determines that recall is necessary to maintain the operational integrity of the system

RULES AND REGULATIONS (Continued)

15. TRANSPORTATION - SPECIAL CONDITIONS (Continued)

L. Disposition of Recalled Capacity

Capacity recalled to the above section, shall be re-released as follows:

In the case of Interstate Pipeline Capacity is recalled, the Company will re-release the recalled Interstate Pipeline Capacity to all Third Party Suppliers promptly.

M. Limitations on Released Capacity

The Interstate Pipeline Capacity being released to Third Party Suppliers under the provisions of this tariff was obtained for the purpose of making gas available to Customers in Florida. It is being released to Third Party Suppliers for the same purpose. Accordingly, in addition to any other limitations on the released capacity that may apply, and as a condition for receiving the released capacity, Third Party Suppliers must comply with the following limitations on the use of released capacity.

Any agreement to trade, assign, sell, or otherwise re-release the released capacity shall include the right of FCG to recall the capacity under Section K.

In the event that a Third Party Shipper sells, trades, or otherwise transfers all or part of the Third Party Supplier's Customer base to another Third Party Supplier, it shall also release to the other Third Party Supplier an equal percentage of its released Interstate Pipeline Capacity;

Any agreement to trade, assign, sell, or otherwise re-release the released Interstate Pipeline Capacity shall include the right of Third Party Supplier to recall the capacity if the capacity is necessary to provide service to the Third Party Suppliers' Customers.

16. FORCE MAJEURE

Neither Company, Third Party Supplier, or Customer shall be liable for damages to the other for any act, omission, or circumstance occasioned by or in consequence of any acts of God, strikes, lockouts, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, unforeseeable or unusual weather conditions, washouts, arrests and restraints of rulers and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, , or software, line freezups, temporary failure of gas supply, temporary failure of firm transportation arrangements or curtailments, the binding order of any court or governmental authority which has been resisted in good faith by reasonable legal means, acts of third parties, and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the party claiming suspension and which by the exercise of reasonable diligence such party is unable to prevent or overcome.

Such causes or contingencies affecting the performance by the Company, Third Party Supplier or Customer, however, shall not relieve it of liability in the event of its concurrent negligence, nor shall such causes or contingencies affecting performance relieve either party from its obligations to make payments of amounts then due hereunder in respect of gas theretofore delivered.

RULES AND REGULATIONS (Continued)

17. GAS CURTAILMENT PLAN

During periods of supply shortages, operational constraints or Force Majeure events the Company may implement the terms of its Gas Curtailment Plan. The purpose of this plan is to preserve the ability to continue to provide essential gas services to the broadest base of Customers given limited gas supply and/or delivery capacity. Any Unauthorized Gas Use will be governed by the terms stated in the Unauthorized Gas Use section of this tariff. If a Customer notifies the Company that they have a medical necessity requiring gas use the Company will endeavor to provide adequate notice of any curtailments.

18. UNAUTHORIZED GAS USE

Unauthorized Gas Use includes, but is not limited to, any volume of gas taken by Customer in excess of its Demand Charge Quantity requirement as set forth in its Service Agreement with Company or the quantity of gas allowed by the Company on any day as a result of a curtailment or interruption notice issued by the Company in accordance with its tariff and/or by the Florida Public Service Commission of the State of Florida or any other governmental agency having jurisdiction. A "day" shall be a period of twenty-four (24) consecutive hours, beginning as near as practical to 8 a.m., or as otherwise agreed upon by Customer and Company.

The Company reserves the right to physically curtail the gas service to any Customer if, in the Company's sole judgement, such action is necessary to protect the operation of its system.

If a Customer uses gas after having been notified that gas is not available or, if applicable, uses gas in excess of the Demand Charge Quantity or requirements as established in the Service Agreement, then Unauthorized Gas Use charges shall apply to those amounts. Furthermore, if a Third Party Supplier (TPS) fails to deliver gas in the quantities and or imbalance ranges specified in the TPS Rate Schedule, then Unauthorized Gas Use charges shall apply to the TPS.

All Unauthorized Gas Use charges shall be billed at the higher of \$2.50 per therm or a rate equal to ten times the highest price, for each day, for gas delivered to Florida Gas Transmission at St. Helena Parish, as reported in Platts Gas Daily plus Florida Gas Transmission Company's transportation cost and fuel, if applicable. However, this rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the Federal Energy Regulatory Commission approved gas tariffs of the interstate pipelines which deliver gas into Florida. This charge is in addition to all applicable taxes, charges and assessments of the applicable Rate Schedule.

Nothing herein shall be construed to prevent the Company from taking all lawful steps to stop the unauthorized use of gas by Customer, including disconnecting Customers service. Such payment for unauthorized use of gas shall not be deemed as giving Customer or TPS any rights to use such gas.

RULES AND REGULATIONS (Continued)

19. EQUIPMENT FINANCING

If the Company agrees to provide the necessary gas conversion, compression, or RNG equipment to be owned and maintained by the Customer, an agreement as to terms and conditions governing recovery of the costs for such equipment from the Customer may be entered into and the initial contract term of gas service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such equipment. At such time when the Company has recovered its costs of providing such equipment the ongoing gas deliveries shall be billed at rates stated in the Customer's applicable Rate Schedule.

20. TAXES AND OTHER ADJUSTMENTS

There will be added to all bills rendered all applicable local utility and franchise taxes, State sales taxes and gross receipts tax presently assessed by governmental authority, as well as any future changes or new assessments by any governmental authority subsequent to the date of any Rate Schedule. All such assessments as described above shall be shown on Customer bills.

21. BUDGET BILLING PLAN

Available to any Residential Customer as defined under the Technical Terms and Abbreviations of this tariff. A Customer may elect to enroll in the Company's Budget Billing Plan to help stabilize their monthly payments. To qualify for the Budget Billing Plan, a Customer must be a year-round Customer and have no balance owing when beginning the plan. Following a Customer's request to participate in the Budget Billing Plan the Company shall have 45 days in which to determine the Customer's eligibility and process an enrollment to initiate billing under the plan.

If a Customer requests the Budget Billing Plan, the initial budgeted payment amount will be based on the average of the previous 12 months usage normalized for weather applied to the then current or Company projected billing rates, and shall include any regulatory fees or taxes applicable to the Customer. If the Customer has not received Gas Service from the Company for the preceding 12 months, the Company will use the best information available to calculate the initial monthly payment amount. The total deferred debit or credit balance will be shown on the Customer's bill.

The Company reviews all budget payments and resets them annually on or about August of each year. On such recalculation, one-twelfth of any debit or credit deferred balance will be added to the following year's recalculated budgeted monthly payment amount. However, a Customer may request a payment of a credit balance in which case the recalculated amount will be adjusted to reflect the removal of the credit balance. In addition, the Company also performs a semi-annual review and may adjust the budget payment if it varies by more than \$5.00 or 10% whichever is less.

RULES AND REGULATIONS (Continued)

The Company may also recalculate the payment quarterly if it determines that changes in Customer equipment or billing rates warrant. However, the Company may only begin charging such recalculated quarterly amounts on the Customer's next successive bill if the recalculated budgeted payment amount varies by 35% or more from the budgeted payment amount then in effect. Any balances outstanding at the time of a non-annual recalculation shall be included in such recalculation with the objective of achieving a net zero balance at the end of the program year.

A Customer's participation in the Budget Billing Plan will be continuous unless the Customer requests that participation in the plan be discontinued, or gas service has been terminated at the premise, or the Customer is delinquent in paying the budgeted payment amount, which may result in shut-off for non-payment and/or removal from the program. If a Customer no longer participates in the plan, the Customer shall pay any deferred debit balances with their next regular monthly bill, with any deferred credit balance being used to reduce the amount due from the next regular monthly bill. Upon termination from the plan, for any reason, any billed outstanding balance not paid by the next due date shall be considered past due and late payment fees shall apply. In addition, prior to plan termination, late payment fees shall apply to past due Budget Billing Plan payment amounts.

22. LIMITS OF COMPANY RESPONSIBILITIES

The Company shall not be liable for any property damage, fatality, or personal injury sustained on the Customer's premise resulting from the Customer's installation of the gas pipe, fittings, appliances, storage tanks, compressors, and apparatus of any type of others on the Customer's premises. The Company will not be responsible for the use, care or handling of gas delivered to the Customer after it passes from the Company's lines on the Customer's side of the point of delivery. The Company shall not be liable to the Customer for naturally occurring or other impurities, regardless of the sources, such as water, sand, black powder, sulfur, butane, or other chemicals or compounds in the Gas delivered to the Customer or their vehicle.

Whenever the Company deems an emergency or system operating condition warrants interruption, curtailment or other limitation of the Gas Service being rendered, such interruption, curtailment or other limitation shall not constitute a breach of contract and shall not render the Company liable for damages suffered as a result of such interruption, curtailment or other limitation of Gas Service or excuse the Customer from continuing to fulfill its obligations to the Company.

In no event shall the Company be under any obligation to inspect the gas piping or appliances of a Customer. Where the Company has reason to believe the flues, gas piping or appliances do not comply with recognized requirements or code, the Company may refuse to supply gas to the Customer. However, the Company shall have no responsibility whatsoever for determining whether any local code or ordinance or any other government requirement is applicable.

No Customer or other person shall, unless authorized by the Company, operate, change or tamper with any of the Company's facilities.

RULES AND REGULATIONS (Continued)

23. LIMITATION OF DAMAGES

The Customer shall not be entitled to recover from the Company any consequential, indirect, incidental or special damages, such as loss of use of any property, vehicle, or equipment, loss of profits or income, loss of production, rental expenses for replacement property or equipment, diminution in value of real property, or expenses to restore operation, or loss of goods or products.

The Customer shall indemnify, hold harmless, and defend the Company from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to person or property, in any manner directly or indirectly connected with or growing out of the transmission and/or use of gas by the Customer at or on the Customer's side of the point of delivery or out of the Customer's negligent acts or omissions.

24. ACCESS TO PREMISES

The Customer shall grant to the Company without cost to the Company, all rights, easements, permits and privileges which in the Company's opinion are necessary for the rendering of service. The Customer will furnish to the Company, without charge, an acceptable location for the Company's meter and shall give Company employees and representatives access to the Customer's premise so that the Company may operate, inspect and maintain its facilities. Failure to grant access could result in disconnection of service.

25. Excess Flow Valves

Existing single family residential regardless of size, as well as multi-family residences and commercial Customers not using in excess of one-thousand (1,000) standard cubic feet per hour (SCFH) per service, may request the Company to install an excess flow valve (EFV) or equivalent equipment, which appropriate equivalent will be determined in the Company's sole discretion, for the purpose of interrupting the flow of gas. The Customer shall reimburse the Company for the cost associate with installing an EFV (or equivalent equipment) when such installation is performed at the request of the Customer.

RESIDENTIAL SERVICE – 1 (RS-1)

APPLICABILITY

Service is available to Residential Customers using between 0 and 99 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

\*MONTHLY RATE

Customer Charge	\$18.00
Distribution Charge, per therm	\$0.67667
Commodity Charge	Per Rider "A"

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

RESIDENTIAL SERVICE - 100 (RS-100)

APPLICABILITY

Service is available to Residential Customers using between 100 and 599 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

Customer Charge	\$19.00
Distribution Charge, per therm	\$0.57421
Commodity Charge	Per Rider "A"

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

RESIDENTIAL SERVICE - 600 (RS-600)

APPLICABILITY

Service is available to Residential Customers using 600 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

Customer Charge	\$25.00
Distribution Charge, per therm	\$0.70799
Commodity Charge	Per Rider "A"

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

GENERAL SERVICE - 1 (GS-1)

APPLICABILITY

Service is available to Non-Residential Customers using between 0 and 5,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$31.00	\$31.00
Distribution Charge, per therm	\$0.57949	\$0.57949
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

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GENERAL SERVICE - 1 (GS-1)  
(Continued)

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM  
THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Customer's TPS shall deliver an Average Daily Delivery Quantity ("ADDQ"), as determined monthly by the Company.

GENERAL SERVICE - 6K (GS-6K)

APPLICABILITY

Service is available to Non-Residential Customers using between 6,000 and 24,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$44.00	\$44.00
Distribution Charge, per therm	\$0.48722	\$0.48722
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.

GENERAL SERVICE - 6K (GS-6K)  
(Continued)

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM  
THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Customer's TPS shall deliver an Average Daily Delivery Quantity ("ADDQ"), as determined monthly by the Company.

GENERAL SERVICE - 25K (GS-25K)

APPLICABILITY

Service is available to Non-Residential Customers using between 25,000 and 119,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$188.00	\$188.00
Distribution Charge, per therm	\$0.44046	\$0.44046
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.



GENERAL SERVICE - 25K (GS-25K)  
(Continued)

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM  
THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.
2. Customer's TPS shall deliver an Average Daily Delivery Quantity ("ADDQ"), as determined monthly by the Company.

GENERAL SERVICE - 120K (GS -120K)

APPLICABILITY

Service is available to Non-Residential Customers using between 120,000 and 1,249,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$375.00	\$375.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.28336	\$0.28336
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY(DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

GENERAL SERVICE - 120K (GS -120K)  
(Continued)

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ): (continued)

At any time a Customer may request an adjustment to its Billing DCQ. If the Customer is able to demonstrate an ongoing change in its maximum daily therm requirements then the Company may at its discretion adjust Customers Billing DCQ prospectively. However, the initial Billing DCQ shall be established for all Customers with active service at the effective date of this tariff based on the highest daily actual therm consumption recorded at Customer's premises over the thirty- six month historic period ending March 31<sup>st</sup> of each year.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge and Demand Charge. In addition, a minimum annual charge shall be assessed by applying the Distribution Charge hereunder to the difference between the annual minimum qualifying therms specified in this Rate Schedule and the annual usage of the Customer.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

TERM OF CONTRACT

The initial term of which shall be no less than one (1) year and year to year thereafter until terminated by ninety (90) days written notice by either party.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.
3. Automatic Meter Reading (AMR) equipment capable of providing daily readings is required for all Customers served under this Rate Schedule. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

SPECIAL CONDITIONS, APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS(TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.

GENERAL SERVICE - 1,250K (GS-1,250K)

APPLICABILITY

Service is available to Non-Residential Customers using between 1,250,000 and 10,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$625.00	\$625.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.14073	\$0.14073
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY(DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

GENERAL SERVICE - 1,250K (GS -1,250K)  
(Continued)

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ) (continued)

At any time a Customer may request an adjustment to its Billing DCQ. If the Customer is able to demonstrate an ongoing change in its maximum daily therm requirements then the Company may at its discretion adjust Customers Billing DCQ prospectively. However, the initial Billing DCQ shall be established for all Customers with active service at the effective date of this tariff based on the highest daily actual therm consumption recorded at Customer's premises over the thirty- six month historic period ending March 31<sup>st</sup> of each year.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge and Demand Charge. In addition, a minimum annual charge shall be assessed by applying the Distribution Charge hereunder to the difference between the annual minimum qualifying therms specified in this Rate Schedule and the annual usage of the Customer.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

TERM OF CONTRACT

The initial term of which shall be no less than one (1) year and year to year thereafter until terminated by ninety (90) days written notice by either party.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.
3. Automatic Meter Reading (AMR) equipment capable of providing daily readings is required for all Customers served under this Rate Schedule. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

SPECIAL CONDITIONS, APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS(TPS)

See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.

GENERAL SERVICE – 11M (GS - 11M)

APPLICABILITY

Service is available to Non-Residential Customers using between 11,000,000 and 24,999,999 therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company's system by any customer, delivered by the Company or Customers' Third Party Supplier ("TPS") with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$1,250.00	\$1,250.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.10320	\$0.10320
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY(DCQ)

The DCQ to be used in setting the Customer's Billing DCQ will be determined by the Customer's maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer's daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer's gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer's Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer's Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ's in excess of their current Billing DCQ.

GENERAL SERVICE - 11M (GS – 11M)  
(Continued)

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ) (continued)

At any time a Customer may request an adjustment to its Billing DCQ. If the Customer is able to demonstrate an ongoing change in its maximum daily therm requirements then the Company may at its discretion adjust Customers Billing DCQ prospectively. However, the initial Billing DCQ shall be established for all Customers with active service at the effective date of this tariff based on the highest daily actual therm consumption recorded at Customer's premises over the thirty-six month historic period ending March 31<sup>st</sup> of each year.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge and Demand Charge. In addition, a minimum annual charge shall be assessed by applying the Distribution Charge hereunder to the difference between the annual minimum qualifying therms specified in this Rate Schedule and the annual usage of the Customer.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

TERM OF CONTRACT

The initial term of which shall be no less than one (1) year and year to year thereafter until terminated by ninety (90) days written notice by either party.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.
3. Automatic Meter Reading (AMR) equipment capable of providing daily readings is required for all Customers served under this Rate Schedule. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

SPECIAL CONDITIONS, APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS(TPS)

See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.

GENERAL SERVICE – 25M (GS - 25M)

APPLICABILITY

Service is available to Non-Residential Customers using 25,000,000 or more therms per year as determined by the Company.

CHARACTER OF SERVICE

A firm delivery service of gas, including RNG delivered into the Company’s system by any customer, delivered by the Company or Customers’ Third Party Supplier (“TPS”) with a heating value on the order of 1,100 British Thermal Units per cubic foot.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$2,500.00	\$2,500.00
Demand Charge, per DCQ	\$0.719	\$0.719
Distribution Charge, per therm	\$0.05160	\$0.05160
Commodity Charge	Per Rider “A”	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS. Only Non-Residential Customers are eligible to receive gas supply from a TPS.

DETERMINATION OF THE DEMAND CHARGE QUANTITY(DCQ)

The DCQ to be used in setting the Customer’s Billing DCQ will be determined by the Customer’s maximum daily requirements in terms of therm units per day based on readings taken from an Automatic Meter Reading (AMR) device installed at the premise. The DCQ used in setting the Billing DCQ shall be those from the Customer’s daily metered therm consumption recorded for a period of up to three (3) years ending each March 31st. If historical consumption information of at least twelve (12) months is not available, then the Billing DCQ level shall be based upon the rating and expected usage of the Customer’s gas equipment as determined by the Company.

The Billing DCQ will be determined annually by the Company based on the DCQ history, as determined above. The Customer’s Billing DCQ shall be adjusted to reflect the maximum recorded DCQ. Adjustments will be made in April except the Company shall not increase such a Customer’s Billing DCQ unless the Customer has had at least three (3) occurrences of DCQ’s in excess of their current Billing DCQ.

GENERAL SERVICE - 25M (GS – 25M)  
(Continued)

DETERMINATION OF THE DEMAND CHARGE QUANTITY (DCQ) (continued)

At any time a Customer may request an adjustment to its Billing DCQ. If the Customer is able to demonstrate an ongoing change in its maximum daily therm requirements then the Company may at its discretion adjust Customers Billing DCQ prospectively. However, the initial Billing DCQ shall be established for all Customers with active service at the effective date of this tariff based on the highest daily actual therm consumption recorded at Customer's premises over the thirty- six month historic period ending March 31<sup>st</sup> of each year.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge and Demand Charge. In addition, a minimum annual charge shall be assessed by applying the Distribution Charge hereunder to the difference between the annual minimum qualifying therms specified in this Rate Schedule and the annual usage of the Customer.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

TERM OF CONTRACT

The initial term of which shall be no less than one (1) year and year to year thereafter until terminated by ninety (90) days written notice by either party.

SPECIAL CONDITIONS OF SERVICE

1. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.
2. Each year the Company shall re-determine each Customer's eligibility based on their annual usage. If reclassification to another schedule is appropriate such reclassification shall be prospective only and shall not be retroactive.
3. Automatic Meter Reading (AMR) equipment capable of providing daily readings is required for all Customers served under this Rate Schedule. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

SPECIAL CONDITIONS, APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS(TPS)

See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.

GAS LIGHTING SERVICE (GL)

AVAILABILITY

See "Limitations of Service" below.

APPLICABILITY

Firm gas service for continuous street or outdoor lighting devices installed upstream of the Customer's meter.

LIMITATIONS OF SERVICE

This Rate Schedule is closed and is restricted to Customers who were served prior to March 17, 1975.

\*MONTHLY RATE

Distribution Charge	\$10.69 per lamp (\$0.59363 per therm X 18 therms)
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\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. For the purpose of applying Riders or other billing adjustments usage of eighteen therms per lamp per month will be assumed.

MINIMUM BILL

The minimum monthly bill shall be the Monthly Rate.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

RESIDENTIAL STANDBY GENERATOR SERVICE (RSG)

APPLICABILITY

Service is available to Residential Customers whose only gas usage is for a standby electric generator.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

\*MONTHLY RATE

Customer Charge:	\$25.00	
Distribution Charge:	0 - 14 therms	\$0.00000 per therm
	More than 14 therms	\$0.57421 per therm

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirement shall be renewed at the end of each 12-month term unless the customer terminates the service in writing within 30 days before the end of the term.
2. If the customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.
3. If the customer installs an additional gas appliance at the premise at which service is provided, then the customer will be transferred to the applicable rate schedule based on total therms.
4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

COMMERCIAL STANDBY GENERATOR SERVICE (CSG)

APPLICABILITY

Service is available to Non-residential Customers whose only gas usage is for a standby electric generator with annual consumption of less than 120,000 therms.

CHARACTER OF SERVICE

A firm delivery service of gas delivered by the Company with a heating value on the order of 1,100 British Thermal Units per cubicfoot.

\*MONTHLY RATE

Customer Charge:	\$36.00	
Distribution Charge:	0 - 26 therms	\$0.00000 per therm
	More than 26 therms	\$0.57949 per therm

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A customer that receives gas supply from a TPS will be charged by the TPS for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS OF SERVICE

1. Subject to special condition 3 below, a Customer receiving service under this schedule shall remain obligated to remain on this schedule for 12 months. This 12-month requirements shall be renewed at the end of each 12-month term unless the Customer terminates the service in writing within 30 days before the end of the term.

2. If the Customer terminates the service before the 12-month term ends, the Customer will be billed the minimum bill for the remaining months of the service.

3. If the Customer installs an additional gas appliance at the premise at which service is provided, then the Customer will be transferred to the applicable rate schedule based on total therms.

4. Application of this rate is subject to the general Rules and Regulations of the Company as they may be in effect from time to time and as filed with the regulatory authorities.

NATURAL GAS VEHICLE SERVICE-I (NGV-I)  
(CLOSED SCHEDULE)

APPLICABILITY

For gas delivered to any Customer through a separate meter for the purpose of compression and delivery into motor vehicle fuel tanks or other transportation containers. NGV-I is only available to those Customers who are presently receiving this service as of August 13, 2013. Customers seeking such service after this date shall take service under the NGV-II terms of this Tariff.

\*MONTHLY RATE

	<u>Gas Supply from PGA</u>	<u>Gas Supply from TPS</u>
Customer Charge	\$31.00	\$31.00
Distribution Charge, per therm	\$0.23232	\$0.23232
Commodity Charge	Per Rider "A"	Per TPS Agreement

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company. A Customer that receives gas supply from a TPS will be charged for commodity according to any agreement between the Customer and the TPS.

MINIMUM BILL

The minimum monthly bill shall be the Customer Charge. In addition, a minimum annual charge, if applicable, shall be assessed by applying the applicable rates and adjustments hereunder to the difference between the minimum therms, if any, established per the Customer's Agreement and the Customers annual usage.

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

SPECIAL CONDITIONS

Service under this Rate Schedule shall be subject to the general Rules and Regulations of the Company as they may be in effect from time to time, and as filed with the regulatory authorities.

SPECIAL CONDITIONS APPLICABLE TO CUSTOMERS RECEIVING GAS SUPPLY FROM THIRD PARTY SUPPLIERS (TPS)

1. See the Rules and Regulations for Transportation - Special Conditions for terms related to Customers taking Gas Supply from a TPS.

2. Automatic Meter Reading (AMR) equipment is required for transportation Customers served under this Rate Schedule using over 120,000 therms per year. See the Rules and Regulations for Metering for terms and conditions related to Amr's.

NATURAL GAS VEHICLE SERVICE-II (NGV-II)

APPLICABILITY

For gas delivered to any Customer, including RNG delivered into the Company's system by any customer, for the purpose of compression and delivery into motor vehicle fuel tanks or other transportation containers after August 13, 2013.

MONTHLY RATE

Service is available under any General Service (GS) Rate Schedule (GS-1 through GS - 1250k) based on the Customer's terms per year as determined by the Company.

The charges, terms and conditions as provided under the applicable GS Rate Schedule shall apply, including all applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company, notwithstanding the Special Conditions sections below.

MONTHLY FACILITIES CHARGE WHEN COMPANY PROVIDES EQUIPMENT NECESSARY FOR NGV-II SERVICE

The Monthly Facilities Charge, if applicable, shall be equal to 1.6% multiplied by the Company's Gross Investment in facilities, as determined by the Company required to serve the Customer. As used here, Gross Investment means the total installed cost of the facilities as determined by the Company, which may include but are not limited to dryers, compressors, storage vessels, controls, piping, metering, dispensers, and any other related appurtenances including the necessary redundancy to provide for reliable service, before any adjustment for accumulated depreciation, a contribution in aid of construction, etc. The 1.6% factor is subject to adjustment if the Customer makes a contribution in aid of construction. The adjusted factor will be as stated in the Company's standard agreement for service provided under this Rate Schedule. If the service is provided under a standard agreement to more than one Customer, the charges applicable to each Customer shall be as stated in the agreement with the individual Customer. The standard agreement may also require a commitment to purchase service for a minimum period of time, take or pay for a minimum amount of service, a contribution in aid of construction, a guarantee, such as a bond or letter of credit, and/or other provisions as determined appropriate by the Company.

1) COMPANY PROVIDED FACILITIES ON CUSTOMER PREMISES

If Company provides and maintains the necessary facilities for compression and dispensing of such gas for delivery to vehicles on the Customer's property, the following additional charge shall apply:

NATURAL GAS VEHICLE SERVICE-II (NGV-II)  
(Continued)

1) COMPANY PROVIDED FACILITIES ON CUSTOMER PREMISE (Continued)

Monthly Facilities Charge

The provision and maintenance of the facilities does not include the physical dispensing of compressed gas into vehicles, or the provision of electricity required to operate the facility. The physical dispensing of compressed gas into vehicles, the collection and remittance of any federal or state or local tax imposed on compressed gas dispensed for use as motor fuel, and the payment for electricity used to operate the facility shall be the responsibility of the Customer. A Company-provided facility could be a residential fueling station.

2) LIMITED ACCESS FACILITIES LOCATED ON COMPANY PREMISES

The Company may, under agreement with one or more Customers, provide and maintain, on the Company's premises, the necessary facilities for compression and dispensing of gas into motor vehicles. The Customer may elect to receive distribution service and purchase gas under any of the GS schedules, provided that the Customer would otherwise meet the requirement to be served under the provision of the rate schedule elected.

In addition to the distribution and gas charges as provided under the rate schedule elected by the Customer, the following charges shall apply:

a) Monthly Facilities Charge

The Monthly Facilities Charge, if applicable, shall be equal to 1.6% multiplied by the Company's Gross Investment in facilities, as determined by the Company required to serve the Customer. As used here, Gross Investment means the total installed cost of the facilities as determined by the Company, which may include but are not limited to dryers, compressors, storage vessels, controls, piping, metering, dispensers, and any other related appurtenances including the necessary redundancy to provide for reliable service and land and land rights, before any adjustment for accumulated depreciation, a contribution in aid of construction, etc. The 1.6% factor is subject to adjustment if the Customer makes a contribution in aid of construction. The adjusted factor will be as stated in the Company's standard agreement for service provided under this Rate Schedule. If the service is provided under a standard agreement to more than one Customer, the charges applicable to each Customer shall be as stated in the agreement with the individual Customer. The standard agreement may also require a commitment to purchase service for a minimum period of time, take or pay for a minimum amount of service, a contribution in aid of construction, a guarantee, such as a bond or letter of credit, and/or other provisions as determined appropriate by the Company.

b) Compressed Gas Dispensing Fee

The monthly dispensing fee shall recover all costs related to dispensing and be provided in the standard agreement.

NATURAL GAS VEHICLE SERVICE-II (NGV-II)  
(Continued)

2) LIMITED ACCESS FACILITIES LOCATED ON COMPANY PREMISES (Continued)

c) Tax

The Company shall collect from the Customer and remit to the applicable authority any motor fuel tax on compressed gas.

Any service provided from a facility located on the Company's premises shall be provided at the time and under the terms and conditions as determined by the Company and specified in the agreement(s) with the Customer(s). The standard agreement may require a commitment to purchase service for a minimum period of time, take or pay for a minimum amount of service, a contribution in aid of construction, a guarantee (such as a bond) and/or other provisions as determined appropriate by the Company.

3) PUBLICLY ACCESSIBLE FACILITIES LOCATED ON COMPANY PREMISES

If the Company offers service to Customer from facilities located on the Company's premises only the following charges shall apply:

Distribution and Dispensing: \$0.50 /Therm

Gas Cost: No lower than the monthly PGA

Taxes: Applicable motor fuel or other taxes applicable to compressed gas dispensed for motor fuel

The total charge, consisting of the Distribution and Dispensing charge, the Gas Cost, and Taxes, shall be as determined by the Company. However, the Gas Cost component of the charge shall not be less than the Purchased Gas Adjustment (PGA) and other adjustments, charges and/or credits determined to be applicable. In addition, the gas commodity component (total charge less the Distribution and Dispensing charge and applicable taxes) will be accounted for as recovery of gas cost in the annual PGA docket. Other Riders of this Tariff will not be credited for such service.

Any service provided from a facility located on the Company's premises shall be provided at the time and under the terms and conditions as determined by the Company.

MINIMUM BILL

The minimum monthly bill shall be the minimum bill as provided for in the GS Rate Schedule applicable to the Customer plus any additional Monthly Facilities Charge except for option 3.

NATURAL GAS VEHICLE SERVICE-II (NGV-II)  
(Continued)

3) PUBLICLY ACCESSIBLE FACILITIES LOCATED ON COMPANY PREMISES (Continued)

TERMS OF PAYMENT

Bills are due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company and are subject to late payment charges.

SPECIAL CONDITIONS

1. Service under this Rate Schedule shall be subject to the general Rules and Regulations of the Company as they may be in effect from time to time, and as filed with the regulatory authorities.

2. A separate meter or sub-meter may be requested by the Customer or required by the Company; in which case the Customer will pay the cost of the meter and installation which shall remain the property of the Company.

3. The collection and remittance of any federal or state or local tax specifically imposed on compressed gas dispensed for motor fuel shall be the responsibility of the Customer or Retailer, unless otherwise provide for in a Customer's agreement.

4. The terms and conditions applicable to sub-metering and allocation of cost included elsewhere in this Tariff are not applicable to Compressed Natural Gas used for motor fuel.

5. NGV service is not available for resale by residential customers.

6. The Company shall not be responsible in any manner for the use, care or handling of gas once it is delivered to a natural gas vehicle.

7. If the Company, by itself or in partnership with another entity, responds to a competitive situation of a government agency or commercial customer and has volumes greater than 250,000 therms per year, the Company has the option to provide NGV service, equipment, facilities, and distribution at rates and charges set on an individual Customer basis via a special contract as long as the rate is above incremental cost with a reasonable return. At the Company's discretion it may recover the difference between the otherwise applicable tariff rate and the approved contract rate under this rate provision through Rider "C", Competitive Rate Adjustment ("CRA").

8. If a Customer is phasing in the use of compressed gas as motor fuel and is acquiring and placing into service vehicles fueled by compressed gas over a period of years, the Monthly Facilities Charge may be phased-in over the term of agreement. However, the net present value of the revenue from the phased-in charges, discounted at the Company's authorized rate of return, shall be set equal to the net present value of the revenue that would be generated over the term of the contract if the Monthly Facilities Charge was not phased-in. Any such phase-in shall be provided in the agreement for service.

## CONTRACT DEMAND SERVICE (KDS)

### OBJECTIVE

The objective of this Rate Schedule is to enable the Company to attach incremental load to its system by providing the Company with the flexibility to negotiate individual service agreements with Customers taking into account competitive and economic market conditions and system growth opportunities.

### APPLICABILITY

Sales or Transportation service is available under this Rate Schedule to any non-Residential Customer, or customer receiving service under Rate Schedule RNGS, bringing a minimum new incremental demand of 250,000 additional therms per year to the Company's system at one location.

Terms of service including operating conditions and, if applicable, a capital repayment mechanism acceptable to Company, which may include, but shall not be limited to, a minimum monthly or annual bill, will be set forth in individual service agreements between the Company and the Customer. Absent a service agreement with Company under this Rate Schedule, Company has no obligation to provide, and the Customer shall have no right to receive, service under this Rate Schedule, and Customer may elect to receive service under other applicable Rate Schedules.

### GAS SUPPLY OBLIGATION

The Company shall have no obligation to provide gas supplies to Transportation Customers under this Rate Schedule.

### MONTHLY RATE

1. The Distribution Charge shall be an amount negotiated between Company and Customer, but the rate shall not be set lower than the incremental cost the Company incurs to serve the Customer. As used herein incremental cost shall include operations and maintenance, the depreciation expense for facilities used to provide service to the Customer, the return on the facilities computed at the rate of return approved in the Company's most recent rate case, and associated taxes. The charge shall include any capital recovery mechanism. The charge shall be determined by the Company based on Company's evaluation of competitive and overall economic market conditions and the opportunity for the Company to expand its system into areas not served with gas. Such evaluation may include, but is not necessarily limited to: the cost of gas which is available to serve Customer; the delivered price and availability of Customer's alternate fuel or energy source; the nature of the Customer's operations (such as load factor, fuel efficiency, alternate fuel capacity, etc.); and the opportunity to extend gas service to areas not supplied with gas. With respect to existing Customers, an additional load of at least 250,000 therms must be added, and the negotiated KDS rate will only apply to the additional load added to the Company's system.

CONTRACT DEMAND SERVICE (KDS)  
(Continued)

MONTHLY RATE (Continued)

2. The Commodity Charge, if taking supply from the Company, shall be the rate per therm for gas used computed to be the incremental cost of purchasing or producing gas.

INTERRUPTION AND CURTAILMENT

In addition to the interruption and curtailment terms in the Rules and Regulations or the Company's Curtailment Plan the Company shall have the right to reduce or to completely curtail deliveries to Customer pursuant to this Rate Schedule:

1. If in the Company's opinion, Customer will overrun the volume of gas to which it is entitled from its supplier (or overrun the volume of gas being delivered to Company for Customer's account); or
2. in the event Company is notified by its supplier or pipeline transporter to interrupt or curtail deliveries to Customer, or deliveries of gas for uses of the same type or category as Customer's use of gas hereunder; or
3. when necessary to maintain the operational reliability of Company's system.

CONFIDENTIALITY

The Company and Customer each regard the terms and conditions of the negotiated service agreement as confidential, proprietary business information.

The Company and Customer will utilize all reasonable and available measures to guard the confidentiality of said information, subject to the requirements of courts and agencies having jurisdiction hereof.

SPECIAL CONDITIONS

1. Service under this Rate Schedule shall be subject to the Rules and Regulations set forth in the tariff, except to the extent modified under this Rate Schedule and / or in a service agreement.
2. Term of Agreement: If the provision of service hereunder requires the installation of gas equipment at Customer's facility, Company and Customer may enter into an agreement as to the terms and conditions regarding the reimbursement of costs relating to such equipment. The initial term of the service agreement shall, at a minimum, be equal to the period of cost reimbursement. The rates established in the Monthly Rates section may be adjusted to provide for such cost reimbursement to the Company including carrying costs.

CONTRACT DEMAND SERVICE (KDS)  
(Continued)

SPECIAL CONDITIONS (Continued)

3. Automatic Meter Reading (AMR) equipment capable of providing daily readings is required for Customers served under this Rate Schedule, see the Rules and Regulations for Metering for terms and conditions related to AMR's.

4. When entering into a service agreement with a Customer under this Rate Schedule, Company will take reasonable steps to mitigate the potential of any revenue shortfalls between the revenues received under a service agreement and the total cost and expenses relating to the associated capital investment made by the Company, including minimum annual requirements.

## LOAD ENHANCEMENT SERVICE (LES)

### OBJECTIVE

The objective of this Rate Schedule is to enable the Company to retain or obtain significant load on its system by providing the Company with the flexibility to negotiate individual service agreements with non-Residential Customers taking into account competitive and economic market conditions and overall system benefits.

### APPLICABILITY

This sales or transportation service is available at the Company's sole discretion to Customer's which meet the applicability standards, including (1) an existing commercial customer receiving service under contract or any new or existing customer that would otherwise qualify for service under Rate Schedules KDS, TSS, OSS, GS-120K, GS-1,250K, GS-11M or GS-25M; (2) the Customer must provide the Company verifiable documentation of either a viable alternative fuel or of a Customer's opportunity to economically bypass the Company's system; (3) the Company must demonstrate that the Customer served under this Rate Schedule will not cause any additional cost to the Company's other rate classes, including, at a minimum, that the rate shall not be set lower than the incremental cost plus some additional amount as reasonable return on investment and; (4) the Customer and the Company must enter into a service agreement under this Rate Schedule. As used herein incremental cost shall include operations and maintenance, the depreciation expense for facilities used to provide service to the Customer, the return on the facilities computed at the rate of return approved in the Company's most recent rate case, and associated taxes.

### SERVICE AGREEMENT OBLIGATIONS

Terms of service including operating conditions and, if applicable, a capital repayment mechanism acceptable to Company, which may include, but shall not be limited to, a minimum monthly or annual bill, will be set forth in individual service agreements between the Company and the Customer. Absent a service agreement with Company under this Rate Schedule, Company has no obligation to provide, and the Customer shall have no right to receive, service under this Rate Schedule, and Customer may request service under other applicable Rate Schedules.

Any service agreement under LES shall be subject to approval by the Florida Public Service Commission (FPSC) before any contract rate is implemented and the agreement can be executed by the parties.

### GAS SUPPLY OBLIGATION

The Company shall have no obligation to provide gas supplies to Transportation Customers under this Rate Schedule.

LOAD ENHANCEMENT SERVICE (LES)  
(Continued)

MONTHLY RATE

1. The Distribution Charge shall be an amount negotiated between Company and Customer, but the rate shall not be set lower than the incremental cost plus some additional amount as a reasonable return on investment the Company incurs to serve the Customer. The distribution charge also shall include any capital recovery mechanism. The distribution charge shall be determined by the Company based on Company's evaluation of competitive and overall economic market conditions and the opportunity for the Company to expand its system into areas not served with gas as applicable. Such evaluation may include, but is not necessarily limited to: the cost of gas which is available to serve Customer; the delivered price and availability of Customer's alternate fuel or energy source; the nature of the Customer's operations (such as load factor, fuel efficiency, alternate fuel capacity, etc.); and the opportunity to extend gas service to areas not supplied with gas. As used herein incremental cost shall include operations and maintenance, the depreciation expense for facilities used to provide service to the Customer, the return on the facilities computed at the rate of return approved in the Company's most recent rate case, and associated taxes.

2. The Commodity Charge shall be the rate per therm for gas used computed to be the incremental cost of purchasing or producing gas, if taking supply from the Company.

3. The Company may permit the Customer to combine the accounting for the gas load delivered to multiple meters serving the same premise for this service.

INTERRUPTION AND CURTAILMENT

In addition to the interruption and curtailment terms in the Rules and Regulations or the Company's Curtailment Plan, the Company shall have the right to curtail deliveries to Customer pursuant to this Rate Schedule:

1. If in the Company's opinion, Customer will overrun the volume of gas to which it is entitled from its supplier (or overrun the volume of gas being delivered to Company for Customer's account); or

2. in the event Company is notified by its supplier or pipeline transporter to interrupt or curtail deliveries to Customer, or deliveries of gas for uses of the same type or category as Customer's use of gas hereunder; or

3. when necessary to maintain the operational reliability of Company's system.

CONFIDENTIALITY

The Company and Customer each regard the terms and conditions of the negotiated service agreement as confidential, proprietary business information.

The Company and Customer will utilize all reasonable and available measures to guard the confidentiality of said information, subject to the requirements of courts and agencies having jurisdiction hereof.

LOAD ENHANCEMENT SERVICE (LES)

(Continued)

SPECIAL CONDITIONS

1. Service under this Rate Schedule shall be subject to the Rules and Regulations set forth in the tariff, except to the extent modified under this Rate Schedule and / or in a service agreement but such modification or exemption shall not apply to the minimum perquisite requirements set forth in the Applicability section of this Rate Schedule.

2. Term of Agreement: If the provision of service hereunder requires the installation of gas equipment at Customer's facility, Company and Customer may enter into an agreement as to the terms and conditions regarding the reimbursement of costs relating to such equipment. The initial term of the service agreement shall, at a minimum, be equal to the period of cost reimbursement. The rates established in the Monthly Rates section may be adjusted to provide for such cost reimbursement to the Company including carrying costs.

3. No later than 180 days prior to the expiration of this special contract, a Customer served under an LES contract may request a new contract under the terms and conditions of this tariff provision. If an agreement is not reached by the end of the term, the agreement will convert to the applicable General Services tariff (based on volume) until a new contract has been approved by the FPSC and executed by the parties.

4. Automatic Meter Reading (AMR) equipment capable of providing daily readings is required for Customers served under this Rate Schedule. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

5. When entering into a service agreement with a Customer under this Rate Schedule, Company will take reasonable steps to mitigate the potential of any revenue shortfalls between the revenues received under a service agreement and the total cost and expenses relating to the associated capital investment made by the Company, including minimum annual requirement.

6. The difference between the otherwise applicable tariff rate and the approved contract rate under this Rate Schedule may be subject to recovery through Rider "C", Competitive Rate Adjustment ("CRA").

### THIRD PARTY SUPPLIER (TPS)

#### APPLICABILITY

The provisions of this Rate Schedule shall apply to brokers, marketers, Customers intending to act as their own gas supplier, and other third party suppliers (collectively "Third Party Suppliers" or "TPS") of natural gas that wish to either act as agents for Transportation Customers or deliver natural gas supplies to Company's City Gate for Transportation Customers. Third Party Suppliers wishing to sell and/or deliver gas on the Company's system will be required to sign a Service Agreement in which they will agree to be bound by the terms and conditions of the Company's Tariff.

#### TERM OF CONTRACT

The term of the contract shall be at least three (3) years and from month to month thereafter unless terminated on thirty (30) days written notice.

#### TERMS OF PAYMENT

The TPS agrees to pay for all balancing and other transportation related charges determined by the Company to be billable to a TPS on behalf of their Customers as provided for in this tariff. All charges due from a TPS under this Rate Schedule shall be paid in full within 20 days of the billing date. The TPS and the Company will resolve any disputed amounts. Adjustments, if any, will be reflected on future billings.

#### CREDITWORTHINESS

Company shall not be required to permit any TPS who fails to meet Company's standards for creditworthiness to sell or deliver gas on its system. Company may require that TPS provide the following information:

1. Current financial statements (to include a balance sheet, income statement, and statement of cash flow), annual reports, 10-K reports or other filings with regulatory agencies, a list of all corporate affiliates, parent companies and subsidiaries and any reports from credit agencies which are available. If audited financial statements are not available, then TPS also should provide an attestation by its chief financial officer that the information shown in the unaudited statements submitted is true, correct and a fair representation of TPS's financial condition.
2. A bank reference and at least three trade references.
3. A written attestation from TPS that it is not operating under any chapter of the bankruptcy laws and is not subject to liquidation or debt reduction procedures under state laws, such as an assignment for the benefit of creditors, or any informal creditor's committee agreement. An exception can be made for a TPS who is a debtor in possession operating under Chapter XI of the Federal Bankruptcy Act but only with adequate assurances that any charges from the Company will be paid promptly as a cost of administration.

THIRD PARTY SUPPLIER (TPS)  
(Continued)

CREDITWORTHINESS (Continued)

4. A written attestation from TPS that it is not subject to the uncertainty of pending litigation or regulatory proceedings in state or federal courts which could cause a substantial deterioration in its financial condition or a condition of insolvency.

5. A written attestation from TPS that no significant collection lawsuits or judgments are outstanding which would seriously reflect upon the TPS's ability to remain solvent.

To remain in good standing, no uncontested delinquent balances should be outstanding for natural gas sales, storage, Transportation Services, or imbalances previously billed by Company, and TPS must have paid its account according to the established terms, and not made deductions or withheld payment for claims not authorized by contract.

TPS shall furnish Company at least annually, and at such other time as is requested by Company, updated credit information for the purpose of enabling Company to perform an updated credit appraisal. In addition, Company reserves the right to request such information at any time if Company is not reasonably satisfied with TPS's creditworthiness or ability to pay based on information available to Company at that time.

Company shall not be required to permit and shall have the ability to suspend any TPS who is or has become insolvent, fails to demonstrate creditworthiness, fails to timely provide information to Company as requested, or fails to demonstrate ongoing creditworthiness as a result of credit information obtained; provided, however, TPS may continue to sell / deliver gas on the Company's system if TPS elects one of the following options:

(A) Payment in advance for up to three (3) months service as determined by the Company.

(B) A standby irrevocable letter of credit in form and substance satisfactory to Company in a face amount up to three (3) months service. The letter of credit must be drawn upon a bank acceptable to Company.

(C) A guaranty in form and substance satisfactory to Company, executed by a person that Company deems creditworthy, of TPS's performance of its obligations to Company.

(D) Such other form of security as TPS may agree to provide and as may be acceptable to Company.

THIRD PARTY SUPPLIER

(TPS)

(Continued)

CREDITWORTHINESS (Continued)

In the event TPS fails to meet the terms of this Creditworthiness section, Company may, without waiving any rights or remedies it may have, and subject to any necessary authorizations, suspend TPS until such time as they are deemed compliant by the Company.

The insolvency of a TPS shall be evidenced by the filing by TPS, or any parent entity thereof, of a voluntary petition in bankruptcy or the entry of a decree or order by a court having jurisdiction adjudging the TPS, or any parent entity thereof, bankrupt or insolvent, or approving as properly filed a petition seeking reorganization, arrangement, adjustment or composition of the TPS, or any Parent entity thereof, under the Federal Bankruptcy Act or any other applicable federal or state law, or appointing a receiver, liquidator, assignee, trustee, sequestrator, (or similar official) of the TPS or any parent entity thereof or of any substantial part of its property, or the ordering of the winding-up or liquidation of its affairs.

MONTHLY RATE

Customer Charge	\$400.00
Charge for each Transportation Customer served by the TPS	\$6.21

DETERMINATION OF THE AVERAGE DAILY DELIVERY QUANTITY ("ADDQ")

The ADDQ for each Customer without an AMR device will be calculated by the Company by dividing the Customer's usage for each of the most recent twelve (12) billing months by the total number of days in each billing month. Company may adjust Customer's ADDQ at any time, due to changes in Customer's equipment or pattern of usage. For new Customers, the initial ADDQ will be estimated by Company, based upon the rating of the Customer's gas equipment and expected utilization of the equipment. The TPS will be obligated to deliver the aggregate ADDQ each day for Customers it serves.

The Company will notify TPS of its aggregate ADDQ obligation for each day of the next succeeding month on the Company's EBB, or other means as determined by the Company. If TPS does not agree with Company's determination of TPS's aggregate ADDQ, it must notify the Company in writing within two business days no later than 5:00 p.m. Eastern Standard Time. Company and TPS will reconcile any differences no later than 5:00 p.m. Eastern Standard Time on the twentieth (20th) of the month.

THIRD PARTY SUPPLIER (TPS)  
(Continued)

NOMINATIONS FOR SERVICE

The TPS daily nominations shall consist of the ADDQ amount as provided by the Company, if applicable, plus an amount to meet their non-ADDQ Customers daily requirements. The TPS shall use its best efforts to match their daily nominations to ADDQ and non-ADDQ requirements for the Customers it serves. Failure to provide nominations may result in suspension of service to Customers of the offending TPS. In addition, TPS must identify interstate pipeline contract(s) on which deliveries will be made to the Company's distribution system on the Company's EBB conforming with NAESB cycles. Failure to comply with the Company's nominating procedures may result in curtailment of third party gas deliveries or additional monthly cash-outs. Company reserves the right to require daily balancing, and shall have the right to curtail service to ensure deliveries on a uniform basis and to correct any imbalances.

Company shall be entitled to retain at no cost to Company a percentage of the quantity of gas delivered by or for the account of Customer at each Receipt Point for transportation to Customer, as gas which shall be deemed to be an allowance for transportation shrinkage in the performance of service under each applicable Rate Schedule. Such percentage shall not be higher than 1.5% without prior approval of the Florida Public Service Commission. The Company shall have the right to adjust the percentage from time to time to reflect the actual operating experience of the Company and/or any change in the methodology used by Company to calculate the amount of gas deemed as transportation shrinkage. Upon request, Company shall furnish to Customer information to support any such adjustment to such percentage.

In making Nominations the TPS shall provide the following:

- (1) The pipeline company and the pipeline transportation contract identifiers under which gas deliveries will be made to the Company's distribution system.
- (2) The daily quantity of gas, expressed in MMBTU (Dekatherms), to be tendered at each receipt point, however the Company reserves the right to specify at which pipeline receipt point a TPS will deliver gas as a percentage of the TPS total monthly deliveries.
- (3) The estimated term of the nomination.
- (4) The name, address, and telephone number of a contact person that is available to receive communication from Company at any and all times and upon whose written and oral communications Company may exclusively rely.

THIRD PARTY SUPPLIER (TPS)  
(Continued)

NOMINATIONS FOR SERVICE (Continued)

(5) Any additional information as may be required by the Company in order to perform its functions as a Delivery Point Operator on the pipeline transportation system.

If Customer's TPS fails to comply with provisions 1 through 5 above, Company may not schedule the commencement of service or change a prior nomination.

DAILY NOMINATION PENALTIES

The TPS shall deliver, or cause to be delivered, to the Company at the point(s) of receipt and receive, or cause to be received, from Company at the point(s) of delivery, on a uniform daily basis, that quantity of natural gas that has been Nominated for Service.

Except for conditions of Force Majeure or per prior agreement with the Company to modify nominations, on any day that the sum of the actual daily quantity of natural gas received by Company ("Actual Receipts") varies from the sum of daily quantities Nominated for Service during such day for transportation at the points of receipt (Scheduled Volumes) by more than ten percent of the Nominated Receipts, the Company may impose a penalty equal to Unauthorized Gas Use charge times the variance in excess of ten percent of the Nominated Receipts unless in its opinion the system or Customers receiving PGA service were not harmed as a result of the imbalance. The Company reserves the right to limit this imbalance to five percent upon twenty four hours notice to the TPS representatives.

These charges are in addition to monthly cash-outs and any other imbalance charges and convey no rights to any quantities of gas to the TPS or its Customers. In the event of non-payment, these charges shall not be assessed to the TPS Customers by the Company. In addition, the Company shall not be required to continue to perform service for TPS Customers if their TPS fails to deliver adequate gas supplies per their daily nominations. The Company reserves the right to discontinue receipts from a TPS until the penalty is paid in full.

PIPELINE IMBALANCES AND CHARGES

Company and TPS recognize that Company may be subjected to imbalance charges from its interstate pipeline suppliers as a result of TPS's failure to deliver confirmed quantities of gas. In the event that Company is assessed penalties as a result of TPS's actions or omissions, TPS shall reimburse Company for such penalties as may be attributable to TPS's actions or omissions. The Company reserves the right to commingle and charge TPSs on a prorated basis, as determined by the Company, any pipeline charges related to transportation that are not readily identifiable to a specific TPS.

THIRD PARTY SUPPLIER (TPS)  
(Continued)

INDEMNIFICATION

As between the Company and TPS, TPS warrants that it has clear title to any gas delivered into the Company's system, and TPS shall be deemed to be in exclusive control and possession of gas prior to its delivery into the Company's system for redelivery to Customer. TPS agrees to indemnify, defend and hold harmless Company from any and all claims, suits or damage actions arising out of deliveries on behalf of a transporting Customer.

ALLOCATION OF SUPPLIES

Gas received by the Company from the TPS shall be allocated first to the GS classes being served under ADDQ in the order of increasing annual usage, then to NGV followed by the remaining GS classes in the order of increasing annual usage, then by KDS and lastly to FGS Customers.

DAILY AND MONTHLY CONTRACT BALANCING

Third Party Suppliers will be billed for all their Customers' balancing charges as follows:

a) Daily Imbalance Charge

The Company shall, within the existing limitations of its system, provide for balancing between gas requirements and actual gas deliveries, net of an adjustment for Company Use and Unaccounted for Gas, received by the Company for the account of the Customers served by the TPS that day. The Company shall not be obligated to provide gas service during an hourly, daily or monthly period in excess of the levels specified in the Rate Schedules under which Customers of the TPS are served.

The Company reserves the right to require daily balancing on any other day in which the Company, in the exercise of its reasonable judgment, determines that such balancing is necessary for operational reasons. The Company will provide the TPS in all instances with at least twenty-four (24) hours advance notice that daily balancing will be imposed.

In the event that daily balancing is imposed in accordance with this section, TPS shall be assessed the following charges for daily imbalances:

	<u>Imbalance *</u>	<u>Charge **</u>
	0% to 5%	\$0.00 per therm
	5.1% to 10%	\$0.10 per therm
Underdeliveries	> 10%	\$0.50 per therm
Overdeliveries	> 10%	\$0.10 per therm

THIRD PARTY SUPPLIER (TPS)  
(Continued)

DAILY AND MONTHLY CONTRACT BALANCING (Continued)

a) Daily Imbalance Charge (Continued)

\*The Company reserves the right to limit daily imbalances to plus or minus 5% of the actual quantity received. If the Company limits daily imbalances to plus or minus 5%, all underdeliveries in excess of 5% shall be considered Unauthorized Gas Use and shall be subject to the Unauthorized Gas Use charges.

\*\*The Company may suspend overdelivery charges if it determines such overdeliveries would be beneficial to the systems operation.

All TPSs will automatically be placed in a non-discriminatory daily balancing pool. The Company will aggregate the deliveries and receipts of gas of all TPS Customers participating in the pool for the purpose of determining whether imbalance charges will apply. In the event that charges are nonetheless assessed to certain TPSs, such charges will be no greater than the charges that otherwise would have been assessed if the Company did not have a daily balancing pool. TPSs trading imbalances will nonetheless have to set their own prices or methods by which over or under balances will be traded among individual TPSs.

b) Monthly Imbalance Cash-Out Charge

At the conclusion of every month, the Company will cash out imbalances between TPS's deliveries and their Customers consumption made up of actual and or estimated volumes as follows:

<u>Imbalance Level</u>	<u>Underdeliveries (1)</u> <u>Factor</u>	<u>Overdeliveries (2)</u> <u>Factor</u>
0 to 5%	1.00	1.00
5.1% to 20%	1.10	0.90
> 20%	1.20	0.80

The Company reserves the right to gross up Customer's total consumption for fuel loss at a rate not to exceed 1.5%.

(1) For underdeliveries the amount due to the Company shall be the Imbalance Quantity multiplied by the product of the corresponding Imbalance Level Factor and the applicable price per therm. The price per therm shall be the higher of the total GS-25k Sales Service rate or the monthly average spot price of gas delivered to Florida Gas Transmission at St. Helena Parish, as reported in Platts Gas Daily plus Florida Gas Transmission Company's transportation cost and fuel, if applicable. In the event that this price is no longer available or the basis upon which such price is reported or calculated in such publication changes substantively, Company will file to change its tariff and may, at its discretion, select a representative price in the interim period, subject to FPSC approval.

THIRD PARTY SUPPLIER (TPS)  
(Continued)

DAILY AND MONTHLY CONTRACT BALANCING (Continued)

b) Monthly Imbalance Cash-Out Charge (Continued)

(2) For overdeliveries the amount payable by the Company shall be the Imbalance Quantity multiplied by the product of the corresponding Imbalance Level Factor and the applicable price per therm. The price per therm shall be the Company's lowest supplier commodity rate applicable to the billing month in which the Customer over tendered gas to the Company, or the monthly average spot price for gas delivered to Florida Gas Transmission at Tivoli, as reported in Platts Gas Daily plus Florida Gas Transmission Company's transportation cost and fuel, if applicable. In the event that this price is no longer available or the basis upon which such price is reported or calculated in such publication changes substantively, Company will file to change its tariff and may, at its discretion, select a representative price in the interim period, subject to FPSC approval.

The offering of gas service above the 5% allowed imbalance for the month is at the sole discretion of the Company. If it determines that it cannot continue to provide such service or that it must limit such service, it will notify TPSs served under this Rate Schedule. The use of service above the level allowed by the Company after notification shall constitute Unauthorized Gas Use and shall be subject to the Unauthorized Gas Use charges specified in the Rules and Regulations section of this tariff.

CAPACITY ASSIGNMENT

TPSs will be required to obtain firm interstate pipeline capacity into the Company's distribution system at points designated by the Company at a quantity equivalent to their Customers' aggregate ADDQ. TPSs that do not demonstrate sufficient interstate firm capacity will be required to accept assignment of such capacity from the Company to the extent that it's available, and consistent with the capacity assignment process outlined in the Rules and Regulations Section 15 (Transportation – Special Conditions) section of the tariff.

Refer to Rules and Regulations Section 15 (Transportation – Special Conditions) for the terms associated with the Capacity Assignment process for TPSs.

TREATMENT OF REVENUE

All revenue produced under this Rate Schedule derived from any balancing charges or other revenue related to the recovery of gas costs, exclusive of applicable taxes and assessments, shall be credited to the Purchased Gas Adjustment Clause.

STANDARDS OF CONDUCT

In addition to the above terms and conditions, TPS' must agree to comply with any standards of conduct or other requirements set forth by the Florida Public Service Commission.

## TRANSPORTATION SUPPLY SERVICE (TSS)

### APPLICABILITY

Service is available to a TPS who signs a service agreement with the Company.

### CHARACTER OF SERVICE

At the Company's discretion gas will be made available for this service only to the extent that such gas supplies can be incrementally purchased providing that Company facilities are suitable and gas supplies can be secured for this service. The Company reserves the right to interrupt this service upon two (2) hours notice at its sole discretion.

### \*CHARGES

1. An Annual Service Charge of \$500 shall be assessed upon the initial request for this service. This charge will be reassessed for subsequent requests made after June 30 of any year.
2. A Daily Usage Charge of \$50.00 shall be assessed for each day this service is utilized.
3. The Commodity rate per therm for gas used shall be computed to be the higher of a) the PGA or b) the incremental cost of purchasing or producing said gas plus \$0.0750 per therm.

\*The charges set forth in this Rate Schedule will be adjusted for all other applicable Riders of this Tariff and any additional taxes, assessments or similar charges that are lawfully imposed by the Company.

### TERMS OF PAYMENT

Bills are due upon receipt by the TPS and become delinquent if unpaid after expiration of twenty days from date of mailing or other delivery thereof by the Company.

### SPECIAL CONDITIONS

1. Gas Supply: gas purchased for sale under this Rate Schedule shall not be included as part of the gas costs that are recoverable through the PGA Charge.
2. Balancing: gas supplied under this rate schedule shall be deemed a gas delivery by the TPS for purposes of applying the Daily and Monthly Contract Balancing terms of the TPS Rate Schedule.

TRANSPORTATION SUPPLY SERVICE (TSS)  
(Continued)

SPECIAL CONDITIONS (Continued)

3. Rules and Regulations: service under this Rate Schedule shall be subject to the Rules and Regulations set forth in the tariff, except to the extent modified under this Rate Schedule and / or in a service agreement.

OFF-SYSTEM SALES SERVICE (OSS)

AVAILABILITY

Throughout the service areas of Company, and of any interstate or intrastate gas pipeline serving the Company (collectively, the "Pipelines")

APPLICABILITY

Interruptible Gas delivered by Company through the facilities of a Pipeline, using Company's transportation capacity rights on such Pipeline, to any person not connected to Company's distribution system.

CHARGES

Customer Charge	None
Transaction Charge	\$100.00 per transaction
Commodity Charge	As set forth below

For all Scheduled Quantities (as such term is defined in Special Condition 4 below), the Commodity Charge per therm shall be established by agreement between Company and Customer prior to each transaction pursuant to this Rate Schedule.

The Commodity Charge for service pursuant to this Rate Schedule shall be determined by Company based upon Company's evaluation of competitive conditions. Such conditions may include, but are not necessarily limited to: the cost of gas which is available to service Customer; the delivered price and availability of Customer's designated alternate fuel; and the nature of Customer's operations (such as load factor, fuel efficiency, alternate fuel capacity, etc.). Company may from time to time increase or reduce the Commodity Charge as it deems necessary or appropriate to meet competition or remain competitive, but shall have not an obligation to do so.

The Commodity Charge per therm shall include, at a minimum, the cost per therm of the Gas delivered to Customer pursuant to this Rate Schedule, including all variable costs incurred by Company for (or in connection with) Pipeline transportation and all applicable taxes. Company's Purchase Gas Cost Recovery Adjustment Clause, Energy Conservation Cost Recovery Clause and Competitive Rate Adjustment Clause shall not apply to purchases of Gas made by Customer Pursuant to this Rate Schedule.

OFF-SYSTEM SALES SERVICE (OSS)  
(Continued)

SPECIAL CONDITIONS

1. Neither Customer nor Company shall have any obligation to other for any specific minimum quantity of Gas or pipeline capacity on any day or during any month, and deliveries pursuant to this Rate Schedule shall be subject to curtailment or interruption at any time in the sole discretion of Company.

2. Disposition of Net Revenues and Transaction Charges. For purposes of this paragraph "net revenues" shall equal the difference between the Commodity Charge and the cost of gas delivered to Customer inclusive of all taxes and adjustments. Fifty percent (50%) of all net revenues shall be retained by Company. The remaining fifty percent (50%) of such net revenues (and all Transaction Charges) shall be used to reduce Company's cost of gas recovered through the Purchased Gas Cost Recovery Adjustment Clause.

3. Interruption and Curtailment. Company may notify Customer at any time to reduce or cease using gas. Company will endeavor to give as much notice as possible to Customer. Any gas taken in excess of the volume allocated to Customer in an interruption or curtailment order shall be considered Unauthorized Gas Use. Company may bill and Customer shall pay for such unauthorized use per the charges in the Rules and Regulations - Unauthorized Gas Use section.

4. For each day on which Customer desires to receive service pursuant to this Rate Schedule, Customer shall provide a nomination to Company specifying the quantity of Gas it desires to receive at the specified point of delivery pursuant to this Agreement. Following receipt of a timely and complete nomination from Customer, Company will confirm the quantities of Gas to be made available for delivery to Customer at such point of delivery. Quantities confirmed by Company for delivery shall be "Scheduled Quantities".

5. The point of delivery for all gas sold pursuant to this Rate Schedule shall be the delivery point of the delivering Pipeline specified by Customer.

6. Except as modified by the provisions set forth above, service under this Rate Schedule shall be subject to the Rules and Regulations set forth in this tariff.

Economic Development Gas Service (EDGS)

AVAILABILITY

Service under this Schedule is available, in conjunction with other applicable Commercial or Industrial rate schedule, to any qualifying person that meets the eligibility requirements.

APPLICABILITY

To receive service under this Rate Schedule, the Customer's written application to the Company shall include sufficient information to permit the Company to determine the Customer's eligibility.

**Eligibility Requirements:** A qualifying person must intend to become a new Customer with the intent to utilize gas to provide significant economic development or environmental benefits within the State of Florida or in a manner that increases system utilization; be an existing Customer that materially expands its use of gas, that provides significant environmental or economic development benefits within the State, or that increases system utilization; or be a new or existing Customer that meets other criteria as determined appropriate by the Florida Public Service Commission.

**Significant Economic Benefit:** Customers must intend to: create new jobs or avoid potential job reductions in the State; be identified as a prospect by applicable state, county or municipal economic development entity; or otherwise provide material benefits in the areas' economic development.

**Significant Environmental Benefit:** Customers must intend to: install or modernize equipment that uses energy more efficiently; reduce carbon emissions; achieve goals under a State or Federal Energy Plan or Policy as may be established from time to time; or otherwise intend to provide measureable benefits to improve Florida's environment.

**Qualifying Volumes:** To be eligible for service under this rate schedule a new Customer must contract to purchase and/or transport at least 1,000 Dth annually. An existing Customer must contract to purchase and/or transport of at least 1,000 Dth of additional gas annually. The increase in the volume of gas purchased or transported shall result from an increase in business activity and not merely from the resumption of normal operations following a period of abnormal operating conditions. If in the Company's sole judgement an abnormal period has occurred as a result of a strike, equipment failure, or any other abnormal condition during the twelve (12) month period prior to the date of the application by the Customer for service under this rate schedule, the Company shall adjust the Customer's consumption to eliminate any abnormal conditions. The Company, through use of historical data shall determine the base annual consumption for existing Customers. Volumes in excess of the base annual consumption shall be used to evaluate the eligibility of the Customer to receive service under this rate schedule. Loads which are or have been served by the Company during all or part of the twelve (12) month period prior to service under this Rate Schedule, and which are relocated to another metering point within the Company's service area, shall not qualify for this Rate Schedule.

Economic Development Gas Service (EDGS)  
(Continued)

The existing facilities of the Company must be adequate in the sole judgment of the Company to supply the new or expanded gas requirements. If construction of new or expanded local facilities by the Company is required, the Customer may be required to make a Contribution in Aid of Construction for the installed cost of such facilities. The Company will evaluate the Customer's request for service and determine the necessity of a Contribution in Aid of Construction for facilities based on the Extension of Facilities provisions in the Company's filed tariff.

The Customer must execute a contract for service under this tariff for a minimum of 10 years.

All other terms and conditions of the companion rate schedule under which service would otherwise be provided shall apply to service provided under this rate schedule.

The Company shall review the Customer's consumption each year to determine whether the Customer has fulfilled the usage requirement to be eligible for service under this rate schedule. If, on an annual basis, the Customer fails to fulfill the usage requirement for service under this tariff future service may be provided under the applicable rate schedule that would otherwise apply.

CUSTOMER CHARGE

A full monthly Customer charge per meter as provided under applicable companion tariff is payable regardless of the usage of gas.

MONTHLY RATE

The non-gas charges that would be billed in accordance with the applicable rate schedule that would otherwise apply to the qualifying volumes if service was not providing under this rate schedule shall be multiplied by the following Adjustment Factors to determine the monthly bill related to the qualifying volumes. For a new Customer the factor will be applied to the charges for the total volume delivered. For an existing Customer, the factor will be applied to the charges applicable to the volume in excess of the base annual volumes. For monthly billing purposes, 1/12th of the base annual volume shall be deducted from actual measured consumption to determine the volume eligible for the discounted factor. The factor will not be applied to the monthly Customer charge.

Contract Year	Billing Months	Adjustment Factor	Discount from Companion Rate Schedule
1	1st through 12th	60%	40%
2	13th through 24th	70%	30%
3	25th through 36th	80%	20%
4	37th through 48th	90%	10%
	Beyond the 48th Month	100%	0%

Economic Development Gas Service (EDGS)  
(Continued)

If the volume of gas purchased or transported in a contract year is less than the volume specified in the contract, the difference in the actual volume and the volume specified in the contract shall be deemed a volume deficiency. For any volume deficiency, the Customer shall be billed an amount equal to the non-gas volumetric charge that would have been billed for the delivery of the volume equal to the deficiency. The bill shall be computed in accordance with the applicable rate schedule that would otherwise apply subject to the discount provided under this rate schedule.

PAYMENT TERMS

All bills for service are due upon presentation. The stated net amount shown on the bill shall apply if payment is received on or before the date as specified on the bill. Payments received after that date shall be assessed late payment charges as defined in Section 7 on Sheet No. 13 of the Company's tariff.

BILLING ADJUSTMENTS

Bills for gas service hereunder shall be subject to adjustment for the applicable taxes, fees, and the cost of purchased gas in accordance with Purchased Gas Adjustment (PGA), and shall be subject to other adjustments, charges and/or credits as determined to be applicable to the applicable rate schedule under which the Customer would otherwise be served. The adjustment factor provided under this rate schedule will not be applied to the PGA and other adjustments factors.

RENEWABLE NATURAL GAS SERVICE (RNGS)

AVAILABILITY:

Throughout the service areas of the Company.

CHARACTER OF SERVICE:

Service provided by the Company for the purpose of conditioning and upgrading Customer's biogas to Renewable Natural Gas ("RNG") such that the RNG can be utilized onsite by Customer and/or to be delivered into Company's distribution system for transportation and delivery.

APPLICABILITY:

Service under this Rate Schedule ("RNG Service") is available to eligible Customers that produce biogas to be utilized as RNG onsite by the Customer or delivered into the Company's distribution system for transportation and delivery pursuant to Rate Schedules GS-1, GS-6K, GS-25K, GS-120K, GS-1250K, GS-11M, GS-25M, KDS or NGV-II to a compressed natural gas station or other point of delivery on the Company's system. Service under this Rate Schedule is contingent upon the Company and the Customer entering a mutually satisfactory RNG Service Agreement; provided, however, that in no event shall the service provided to the Customer under this Rate Schedule cause any additional cost to the Company's other rate classes.

RNG SERVICE AGREEMENT:

The terms of service, including design, location, quantity, gas quality specification, operation of facilities and the Monthly Service Charge, will be set forth in a mutually satisfactory agreement between the Company and the Customer ("RNG Service Agreement"). The RNG Service Agreement may require commitment(s) by the Customer to purchase RNG Service for a minimum period of time, to take or pay for a minimum amount of RNG Service, to make a contribution in aid of construction, to furnish a guarantee, such as a surety bond, letter of credit or other means of establishing credit, and/or to comply with other provisions as determined appropriate by the Company. Absent an RNG Service Agreement with the Company under this Rate Schedule, the Company has no obligation to provide, and the Customer shall have no right to receive, service under this Rate Schedule.

MONTHLY SERVICES CHARGE:

The Monthly Service Charge shall be an amount negotiated between the Company and the Customer, but in no event shall Monthly Service Charge cause any additional cost to the Company's other rate classes. The Monthly Charge shall be set in a manner to allow the Company to recover the total installed cost of the facilities required to provide RNG Service plus the carrying costs at the Company's overall cost of capital, which facilities

RENEWABLE NATURAL GAS SERVICE (RNGS)  
(Continue)

may include, but are not limited to, blowers, chillers, condensate removal equipment, compressors, heat exchangers, driers, digesters, gas constituent removal equipment, quality monitoring equipment, storage vessels, controls, piping, metering, propane injection, and any other related appurtenances including any redundancy necessary to provide reliable RNG Service.

DELIVERY CHARGE:

In addition to the Monthly Service Charge, the Company will also collect the applicable tariff rate for any volume of RNG that is delivered, into the Company's distribution system for transportation and delivery on behalf of the Customer at the Customer's request. In the event service is provided under Rate Schedule KDS, the delivery charge shall be an amount negotiated between the Company and Customer, but the rate shall not be set lower than the incremental cost the Company incurs to redeliver Customer's gas back to the Customer.

ELECTRIC AND FUEL REIMBURSEMENT CHARGE:

The Company's provision of RNG Service does not include the provision of electricity, natural gas, or any other fuels required to operate the RNG facilities or to be added to the RNG produced by the Customer. The Customer shall reimburse Company for all such electricity and other fuel expenses incurred by Company to provide RNG Service to Customer under this Rate Schedule.

SPECIAL CONDITIONS:

1. Service under this Rate Schedule shall be subject to the Rules and Regulations set forth in the Company's tariff, except to the extent modified under this Rate Schedule and / or in an RNG Service Agreement.
2. All Customer RNG that is delivered into Company's distribution system for transportation and delivery must (i) meet the gas quality standards defined in Florida Gas Transmission's tariff in effect and applicable at the time the RNG Service Agreement entered and (ii) have an acceptable heat content such that the RNG delivered into the Company's distribution system does not, as determined in the sole discretion of the Company, impact the Company's ability to deliver Gas on the order of 1,100 British Thermal Units per cubic foot.
3. Each year the Company shall re-determine the Rate Schedule applicable to the transportation and delivery of the Customer RNG based on the Customer's annual usage. If the Company determines that the Customer should be reclassified to a different Rate Schedule for the transportation and delivery of RNG, such reclassification shall be prospective only.

RENEWABLE NATURAL GAS SERVICE (RNGS)

(Continue)

4. A Gas Chromatograph and Automatic Meter Reading (AMR) equipment capable of providing daily readings is required for Customers served under this Rate Schedule. See the Rules and Regulations for Metering for terms and conditions related to AMR's.

OWNERSHIP OF RNG COMMODITY:

Unless otherwise agreed to between a Customer and the Company, ownership of the RNG commodity will remain with the Customer through all phases of any services the Company provides unless Company and Customer enter into a RNG commodity purchase agreement.

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## **FLEXIBLE GAS SERVICE – (FGS)**

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Objective:

The objective of this Rate Schedule is to enable the Company the opportunity to compete in markets where natural gas service is not a monopoly service.

This Tariff provides the Company with both the opportunity and risk to compete in these markets. It is designed to increase load by working with Customers with regard to the specific terms and conditions of service.

This Tariff places the Company's shareholders at risk, not the general body of ratepayers (see rate-making treatment).

Applicability:

This service is available at the Company's option to Customer(s) meeting the applicability standards, which include: (1) the Customer must provide the Company with a viable economic energy alternative including verifiable documentation of Customer alternative, and (2) the Company must demonstrate that this new Customer will not cause any additional cost to the Company's other rate classes. The Company is under no obligation to grant service under this Tariff. Absent a service agreement with the Company under this rate schedule, Customers are under no obligation to accept service under this rate schedule and may elect to receive service under other applicable Tariff rate schedules.

Terms of service under this rate schedule, including pressure, capital repayment, operating conditions and length of service are separately set forth in individual agreements between the Company and the Customers.

Monthly Rate:

The rate will be developed based on economic market conditions at the time gas service is requested. The rate shall not be set lower than the incremental cost the Company incurs to serve the Customer.

Confidentiality:

The Company and Customer each regard the terms and conditions of the negotiated service agreement as confidential, proprietary business information.

The Company and Customer agree to utilize all reasonable and available measures to guard the confidentiality of said information, subject to requirements of courts and agencies having jurisdiction hereof.

In the event either party is asked to provide the information by such a court or agency, it will promptly inform the other of the request, and will cooperate in defending and maintaining the confidentiality of the information.

This provision shall not prohibit or restrict the FPSC from reviewing the service agreement in the performance of its duties, but the FPSC shall treat the service agreement as a confidential document.

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**FLEXIBLE GAS SERVICE – (FGS) – CONTINUED**

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Rate-Making Treatment:

To the extent that the Company enters into Flexible Gas Service agreements with Customers, the Company is at risk for the capital investment necessary to serve the Flexible Gas Service Tariff Customers, not the general body of ratepayers.

Rate Base:

In the case of providing service to a new Customer under this Tariff, the Company will identify the incremental capital costs, including construction work-in-progress, required to provide service to the Customer. In this instance, the Company will separately account for all such costs, excluding them from rate base.

Where the Customer is served from the Company's existing distribution system, a portion of the net book value of common distribution facilities, including Mains and measuring and regulating stations, reflecting the Customer's distance from the nearest point on an Interstate Gas Pipeline and the size of pipe required to serve that Customer's peak demand for Gas shall be removed from rate base.

In the case of transferring an existing Customer to this Tariff, in addition to excluding all incremental capital costs and common distribution facilities from rate base, the net book value of Mains, Service Lines, and metering equipment that were specifically installed to serve the particular Customer shall be removed from rate base.

Operating, Maintenance and Administrative Expenses:

The Company will specifically identify all incremental costs, if any, associated with the Flexible Gas Service Tariff Customer. These expenses will primarily be related to the incremental capital required to serve the Customer. In addition, the Company will allocate embedded costs including general distribution and maintenance, Meter reading, Customer billing and accounting, sales, and administrative expenses.

Operating, Maintenance, and Administrative Expenses Continued

The Company will specifically identify all incremental costs, if any, associated with the Flexible Gas Service Tariff Customer. These expenses will primarily be related to the incremental capital required to serve the Customer. In addition, the Company will allocate embedded costs including general distribution and maintenance, meter reading, Customer billing and accounting, sales, and administrative expenses. In future rate cases and earnings surveillance reports, the Company will exclude all operating, maintenance, and administrative costs related to this Tariff as determined by this methodology.

Depreciation and Amortization Expenses:

The Company will exclude all depreciation and amortization expenses related to this Tariff in future rate cases and in its earnings surveillance report. Depreciation and amortization expenses may be incremental and/or allocated and will be determined based on the rate base allocated to each Customer under this Tariff as defined above.

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**FLEXIBLE GAS SERVICE – (FGS) - CONTINUED**

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Revenue and Related Taxes:

Revenues related to this Tariff will be excluded from regulated revenues. In filing earnings surveillance reports, the Company will remove actual revenues related to this Tariff, as well as revenue related taxes and income taxes from its calculation of FPSC adjusted rate of return.

All cost allocation related to this Tariff shall remain subject to FPSC audit.

RIDER "A"

Purchased Gas Adjustment ("PGA")

Applicable to all Customers taking Sales Service from the Company under all GS, GL, RSG, CSG and NGV Rate Schedules. The PGA Charge, as defined herein, is designed to recover the cost to the Company of purchased gas or fuel used as a substitute for or supplemental to purchased gas including the cost of storing or transporting said gases or fuel, the cost of financial instruments employed to stabilize gas costs, other charges or credits as may result from the operation of other tariff provisions, and taxes and assessments in connection with the purchase and sale of gas.

A. The rate per therm for gas supplied in any billing period shall be adjusted by the Company's expected weighted average cost of gas (WACOG), and other adjustments as specified and approved by the Florida Public Service Commission. The WACOG may not exceed the Commission approved purchased gas cost recovery factor based on estimated gas purchases for the twelve-month period ending December 31st, in accordance with the methodology adopted by the Commission. The factor determined as set forth above shall be multiplied by 1.00503 for regulatory fees, and rounded to the nearest \$0.00001 per therm, to be applied to the total number of therms consumed by the Customer during the billing period.

B. The PGA cap recovery factor approved by the Commission for the billing months of January 2026 through December 2026 is \$1.2769 per therm.

C. If re-projected gas cost expenses for the remaining period exceed projected recoveries by at least 10% for the twelve-month period, a midcourse correction may formally be requested by the Company. For changes in market conditions and costs, the Company, upon one day's notice to the Commission, shall have the option of flexing downward (reducing the WACOG) or upward (increasing the WACOG) to the extent that the increase does not exceed the authorized cap. The current month WACOG may be adjusted for prior months' differences between projected and actual costs of gas purchased, but may not exceed the approved cap for the period.

D. Any over recovery or under recovery of purchased gas costs by the Company as a result of adjustments made pursuant to the above shall be "trued-up" (refunded to Customer or collected by Company) with interest, during succeeding billing periods as an adjustment to the WACOG, in accordance with the methodology adopted by the Commission, or as such methodology may be amended from time to time by further order of the Commission.

RIDER "B"

Energy Conservation Cost Recovery Adjustment("ECCR")

Applicable to all Customers served under the Rate Schedules shown in the table below except for those Customers receiving a discount under the AFD Rider.

The Distribution Charge for the applicable Rate Schedules shall be increased or decreased for the ECCR Rider to reflect the recovery of conservation related expenditures by the Company. The ECCR factor shall be multiplied by the tax factor of 1.00503 and rounded to the nearest

\$0.00001 per therm. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The procedure for review, approval, recovery, and recording of such costs and revenues is set forth in PSC Rule 25-17.015.

The cost recovery factors including tax multiplier for the twelve-month period from January 1, 2026 through December 31, 2026 are:

RS -1, RSG	\$0.27092 per therm
RS -100	\$0.13265 per therm
RS -600	\$0.07705 per therm
GS-1, CSG	\$0.05251 per therm
GS-6K	\$0.03793 per therm
GS-25K	\$0.03541 per therm
GS-120K	\$0.02514 per therm
GS-1250K	\$0.01478 per therm
GS - 11M - GS - 25M	\$0.00000 per therm
Gas Lighting Customers	\$0.05109 per therm

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RIDER "C"

Competitive Rate Adjustment ("CRA")

Applicable to all Customers except those taking service under Rate Schedules KDS, TSS, OSS, LES or under the NGV special contract rate.

The Distribution Charge for gas sold or transported after June 30, 1991, to Customers to whom this charge applies, is subject to adjustment in accordance with the following provisions, for prior shortfalls or surpluses.

A. For the purposes of this clause, the following definitions shall apply:

(1) "Actual revenue" means Company's actual Margin Revenue derived from service provided on the LES Rate Schedule during a determination period.

(2) "Base revenue" means the Margin Revenue which Company would have derived had all gas sold on the LES Rate Schedule during a determination period, been sold under Rate Schedules GS-120K, GS-1,250K, GC-11M and GS-25M.

(3) "Surplus" means the amount, if any, by which Company's actual revenue exceeds its base revenue for a determination period.

(4) "Shortfall" means the amount, if any by which Company's base revenue exceeds its actual revenue for a determination period.

B. The existence of a shortfall or surplus shall be determined by comparing Company's actual revenue with its base revenue. This determination shall be made each year for the actual twelve months ending September 30<sup>th</sup> ("determination period").

C. A surplus refund or shortfall recovery shall be implemented during an "adjustment period" beginning January 1<sup>st</sup> by reducing or increasing the Distribution Charge per therm charge prescribed in each applicable Rate Schedule of this tariff by an adjustment factor computed as follows and multiplied by the tax factor of 1.00541 and rounded to the nearest \$0.00001 per therm.

In the event of a surplus, subtract the amount derived from dividing the Surplus Refund due to Customers by the projected therm sales for these Customers.

In the event of a shortfall, add the amount derived from dividing the Shortfall Recovery by the projected therm sales for these Customers.

Any variation between the actual surplus refund to Customers and the amount calculated pursuant to the preceding paragraph, or between the actual shortfall recovery and the amount which Company elected to recover in an adjustment period, shall be "trued-up" during the succeeding adjustment period pursuant to methodology approved by the Commission.

D. Company may defer all or any portion of a shortfall recovery to a subsequent adjustment period or portion thereof.



RIDER "D"

SAFETY, ACCESS AND FACILITY ENHANCEMENT (SAFE) PROGRAM

Applicable to all Customers served under the Rate Schedules shown in the table below except for those Customers receiving a discount under the AFD Rider.

Through its SAFE Program, the Company has identified the potential replacement projects focusing initially on area of limited access/pipe overbuilds, early vintage polymer pipeline, obsolete, span, shallow, exposed pipe and risk assessment for Rear Lot Mains and Services considering:

- i. The pipe material;
- ii. Leak incident rates;
- iii. Age of pipeline;
- iv. Pressure under which the pipeline is operating. The

Eligible Infrastructure Replacement includes the following:

Company investment in mains and service lines, as replacements for existing Rear Lot Facilities, early vintage polymer pipelines obsolete, span, shallow, exposed pipe and regulatory station and other distribution system components, the installation of which is required as a consequence of the replacement of the aforesaid facilities that:

- i. do not increase revenues by directly connecting new Customers to the plant asset;
- ii. are in service and used and useful in providing utility service; and
- iii. that were not included in the Company's rate base for purposes of determining the Company's base rates in its most recent general base rate proceeding.

The Company is recovering its revenue requirement on the actual investment amounts. The revenue requirements are inclusive of:

1. Return on investment as calculated using the following:
  - a.) Equity balance from the most recent year-end surveillance report and the ROE and equity ratio cap from the most recent rate case;
  - b.) Debt and customer deposit components from the Company's most recent year-end surveillance report; and
  - c.) Accumulated deferred income tax balance from the Company's most recent year-end surveillance report as adjusted, if applicable, consistent with the normalization rules of the Internal Revenue Code.
2. Depreciation expense (calculated using the currently approved depreciation rates);
3. Customer and general public notification expenses associated with the SAFE Program incurred for:

RIDER "D"

SAFETY, ACCESS AND FACILITY ENHANCEMENT (SAFE) PROGRAM  
(Continued)

- i. all Customers regarding the implementation of the SAFE Program and the approved surcharge factors;
  - ii. the immediately affected Customers where the eligible infrastructure is being replaced; and
  - iii. the general public through publications (newspapers) covering the geographic areas of the eligible infrastructure replacement activities;
4. Ad valorem taxes; and
5. Federal and state income taxes.

The Company is utilizing a surcharge mechanism in order to recover the costs associated with the SAFE Program. The Company has developed the revenue requirement for the SAFE Program using the same methodology approved in its most recent rate case. The SAFE revenue requirement will be allocated to each Customer class (Rate Schedule) using allocation factors established by the Florida Public Service Commission for the SAFE Program. The per Customer SAFE surcharge is calculated by dividing the revenue requirement allocated to each Customer class by the number of Customers in the class.

The cost recovery factors including tax multiplier for the twelve-month period from January 1, 2026 through December 31, 2026 are:

<u>Rate Class</u>	<u>Rates Per Customer</u>
Rate Schedule RS-1	\$8.70
Rate Schedule RS-100	\$8.70
Rate Schedule RS-600	\$8.70
Rate Schedule GS-1	\$8.70
Rate Schedule GS-6K	\$11.01
Rate Schedule GS-25K	\$11.01
Rate Schedule GS-120K	\$11.01
Rate Schedule GS-1,250K	\$11.01
Rate Schedule GS-11M	\$0.00
Rate Schedule GS-25M	\$11.01
Rate Schedule GL	\$8.70

RIDER "D"

SAFETY, ACCESS AND FACILITY ENHANCEMENT (SAFE) PROGRAM  
(Continued)

Procedure for Establishing SAFE Revenue Requirements

The SAFE Revenue Requirements and any changes thereto shall be calculated and implemented in accordance with the provisions contained in this Rider. SAFE Revenues shall be subject to refund based upon a finding and order of the Commission to the extent provided in this Rider.

The Company shall calculate its SAFE Revenue Requirements annually in the manner prescribed by this Rider and shall file the appropriate petitions with the Commission seeking to establish or change the SAFE Revenue Requirements and Surcharge. The annual filings shall include the following:

1. An annual final true-up filing showing the actual Eligible Replacement costs and actual SAFE Revenues for the most recent 12-month historical period from January 1 through December 31 that ends prior to the annual petition filing. As part of this filing, the Company shall include a summary comparison of the actual Eligible Replacement costs and SAFE Revenues to the estimated total Eligible Replacement costs and SAFE Revenues previously reported for the same period covered by the filing in paragraph (2) of this section. The filing shall also include the final over- or under- recovery of total SAFE Revenue Requirements, with interest, for the final true-up period.
2. An annual estimated/actual true-up filing showing seven months actual and five months projected Eligible Replacement costs and any SAFE Revenues collected or projected to be collected during the estimated/actual true-up period. The filing shall also include the estimated/actual over- or under-recovery of total Eligible Replacement costs, with interest, for the estimated/actual true-up period.
3. An annual projection filing showing 12 months projected SAFE Revenue Requirements for the period beginning January 1 following the annual filing hearing.
4. An annual petition setting forth proposed SAFE Revenue Requirements and Surcharges to be effective for the 12-month period beginning January 1 following the annual hearing. Such proposed SAFE Revenue Requirements and Surcharges shall take into account the data filed pursuant to paragraphs (1), (2), and (3) of this section.

The Company shall establish separate accounts or subaccounts for each Eligible Replacement for purposes of recording the costs incurred for each project. The Company shall also establish a separate account or subaccount for any revenues derived from SAFE Surcharges.

RIDER "D"

SAFETY, ACCESS AND FACILITY ENHANCEMENT (SAFE) PROGRAM

(Continued)

Calculation of the SAFE Revenue Requirements and SAFE Surcharges

In determining the SAFE Revenue Requirements, the Commission shall consider only (a) the net original cost of Eligible Replacements (i.e., the original cost); (b) the applicable depreciation rates as determined and approved by the Commission based on the Company's most recent depreciation study; (c) the accumulated depreciation associated with the Eligible Replacements; (d) the current state and federal income and ad valorem taxes; and (e) the Company's weighted average cost of capital as calculated on Tariff Sheet No. 78.

The SAFE Revenue Requirements shall be calculated as follows:

Line	Description	Value	Source
1	Revenue Expansion Factor	1.35270	As calculated in most recent base rate proceeding. usina current tax rates
2	Ad Valorem Tax Rate	%	Effective Property Tax Rate for most recent 12 Months ended December 31
3	Mains	\$	Eligible Replacement Mains
4	Services	\$	Eligible Replacement Services
5	Regulators	\$	Eligible Replacement Regulators
6	Other	\$	Eligible Replacement Other
7	Gross Plant	\$	L3+L4+L5+L6
8	Accumulated Depreciation	\$	Previous Period Balance +L13
9	Construction Work InProgress	\$	Non-interest Bearing
10	Net Book Value	\$	L7-L8+L9
11	Average Net Book Value	\$	(L10 + Balance From Previous Period)/2
12	Return on Average Net Book Value	\$	L 11 X Company's calculated weighted average cost of capital
13	Depreciation Expense	\$	Lines 3,4,5 & 6 X applicable approved Depreciation Rates
14	Property Tax	\$	(L7-L8) X L 2
15	Customer and general public notification and other applicable expense	\$	O&M expense incurred as a result of eligible plant replacement
16	SAFE Revenue Requirement	\$	(L12+L13+L14+L15) X L 1

RIDER "E"

Transportation Balancing Charge ("TBC")

Applicable to all Customers taking Transportation Service from a Third Party Supplier (TPS). The Transportation Balancing Charge (TBC), as defined herein, is designed to recover the incremental costs incurred by the Company to balance differences between the gas supply nominated by the TPS on behalf of the Transportation Customer and the gas supply consumed by the Transportation Customer. The TBC will become effective once the Company's billing system modifications are complete.

A. The TBC shall allocate a portion of the Company's total annual capacity and storage costs booked to its Purchased Gas Adjustment (PGA) based on a multi-year average system-wide total TPS imbalance as a percentage of FCG's total annual capacity and storage maximum daily quantities (MDQ).

B. The TBC shall be a fixed monthly rate per therm for gas consumed by a Transportation Customer in any billing period. The TBC determined as set forth above shall be multiplied by 1.00503 for regulatory assessment fees, and rounded to the nearest \$0.00001 per therm, to be applied to the total number of therms consumed by the Transportation Customer during the billing period.

C. Upon the effective date of this Rider E, the TBC shall be \$0.0078/therm, including regulatory assessment fees, and shall be applied to the monthly bills of all Customers taking Transportation Service during the billing month.

D. The TBC shall remain fixed until modified by order of the Florida Public Service Commission. The Company shall file to update the TBC rate if there are future material changes in the total capacity/costs booked to the PGA. The Company shall also track the average monthly TPS balances on an annual basis and shall submit a filing to update the Balancing Charge if the three-year average monthly system-wide total TPS imbalances change by more than 10.0%.

E. All revenues recovered through the TBC shall be used to reduce the Company's annual capacity and storage costs and shall be recorded to and reflected as an offset or credit to the annual PGA actual final true-up filing.

RIDER “F”

Natural Gas Facilities Relocation Cost Recovery Clause (“NGFRCRC”)

Applicable to all Customers served under the Rate Schedules shown in the table below.

The Distribution Charge for the applicable Rate Schedules shall be increased or decreased for the NGFRCR Rider to reflect the recovery of facility relocation related expenditures by the Company. The NGFRCRC factors include a tax factor of 1.00503 and are rounded to the nearest \$0.00001 per therm. The charges were calculated in accordance with Florida Statute 366.99 (1) and Commission Rule 25-7.150.

The cost recovery factors including tax multiplier for the twelve-month period from January 1, 2026 through December 31, 2026 are:

RS -1	\$0.04079 per therm
RS -100	\$0.02148 per therm
RS - 600	\$0.01223 per therm
GS – 1	\$0.00971 per therm
GS – 6K	\$0.00570 per therm
GS – 25K	\$0.00517 per therm
GS – 120K	\$0.00411 per therm
GS – 1250K	\$0.00290 per therm
GS – 11M – GS – 25M	\$0.00000 per therm
CSG, RSG	\$0.00000 per therm
Gas Lighting Customers	\$0.00993 per therm